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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company PLAINS EXPLORATION COMPANY Formation "D" SAND Page 1 of 1
 Well STATE "N" NO. 1 Cores DIA. CONV. File RP-2-1965
 Field WILDCAT Drilling Fluid WATER BASE MUD Date Report 8-28-58
 County WASHINGTON State COLORADO Elevation 4696 KB Analysts DI - KL
 Location NW NW 36 2N 53W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4747-48	0.0	0.0	16.1	5.6	70.6	(2)	Sandstone, Very fine-grain, Shaly, Silty.
2	4748-49	21	19	15.3	16.3	35.3	(2)	Sandstone, Fine-grain, Silty.
3	4750-51	21	21	17.4	1.1	80.5	(2)	Sandstone, Fine-grain, Shaly.
4	4751-52	78	51	26.5	13.6	54.6	(2)	Sandstone, Fine-grain, Silty.
5	4752-53	85	68	21.8	13.7	62.0	(2)	Sandstone, Fine-grain, Silty.
6	4753-54	31	12	20.8	0.0	83.5	(2)	Sandstone, Fine-grain, Silty.



NOTE:
 (*) REFER TO ATTACHED LETTER. (2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.
 (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

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