



99999999

12106878
CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company PLAINS EXPLORATION COMPANY Formation "D" SAND Page 1 of 1
Well STATE "N" NO. 1 Cores DIA. CONV. File RP-2-1965
Field WILDCAT Drilling Fluid WATER BASE MUD Date Report 8-28-58
County WASHINGTON State COLORADO Elevation 4696 KB Analysts DI - KL
Location NW NW 36 2N 53W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4747-48	0.0	0.0	16.1	5.6	70.6	(2)	Sandstone, Very fine-grain, Shaly, Silty.
2	4748-49	21	19	15.3	16.3	35.3	(2)	Sandstone, Fine-grain, Silty.
3	4750-51	21	21	17.4	1.1	80.5	(2)	Sandstone, Fine-grain, Shaly.
4	4751-52	78	51	26.5	13.6	54.6	(2)	Sandstone, Fine-grain, Silty.
5	4752-53	85	68	21.8	13.7	62.0	(2)	Sandstone, Fine-grain, Silty.
6	4753-54	31	12	20.8	0.0	83.5	(2)	Sandstone, Fine-grain, Silty.



00579838

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.