



State of Colorado

Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

FOR OGCC USE ONLY
RECEIVED
AUG 27 1999
OIL & GAS CONS. COMM.

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

OGCC Operator Number: 29900
 Name of Operator: WW Ferris
 Address: 718-17th ST. S 2050
 City: DENVER State: CO Zip: 80202
 API Number: 05-121-8695
 Well Name: WALTON Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NW 35 T 2N-53W
 County: WASHINGTON Federal, Indian or State lease number:
 Field Name: SUNDOWN Field Number:

Contact Name & Phone
WW Ferris
 No: 303-623-3106
 Fax:

24 hour notice required, contact
 @ _____

Complete the
 Attachment Checklist
 Oper OGCC
 Wellbore Diagram
 Cement Job Summary
 Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement:
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>Dsa</u>	<u>4816, 4825, 4830, 4837, 4841, 4849</u>	<input checked="" type="checkbox"/>		

Casing History

Casing String	Size	Cement Top	Stage Cement Top
<u>Surf</u>	<u>8 5/8 - 20# @ 204</u>		
<u>LS</u>	<u>5 1/2 - 15.5 @ 4968</u>		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4775 CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
 2. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set 50 SKS 1/2 in 1/2 out surface casing from 250 ft. to 150 ft.
 11. Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
 Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name FRANK HART
 Signed Frank Hart Title: Agent Date: 8/27/99
 OGCC Approved: _____ Title: _____ Date: 8/27/99

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE 24 HR NOTICE OF MWD TO ED BINKLEY
 970-842-4465