



State of Colorado

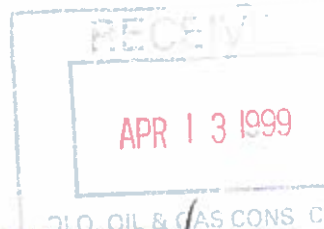
Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY



ET	BM	OE	PR	ES
----	----	----	----	----

24 hour notice required, contact

OGCC Operator Number: 67305	Contact Name & Phone
Name of Operator: Patina Oil & Gas Corporation	Cathy Lewis
Address: 1625 Broadway, Suite 2000	No: 303/389-3600
City: Denver State: CO Zip: 80202	Fax: 303/595-7411
API Number: 05-123-18195	
Well Name: Elliot Number: 9-13H6	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 9-T5N-R66W	
County: Weld Federal, Indian or State lease number:	
Field Name: Wattenberg Field Number: 90750	

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production sub-economic <input type="checkbox"/> Mechanical problems <input type="checkbox"/> Other:
Casing to be pulled: <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes Top of casing cement: 6400'
Fish in hole: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If yes, explain details below:
Wellbore has uncemented casing leaks: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Codell	7283'-7292'	04/05/99	CIBP & cmt	6810'
Niobrara	6973'-7104'	04/05/99	CIBP & cmt	6810'

Casing History

Casing String	Size	Cement Top	Stage Cement Top
538'	8-5/8"	Surface	
7453'	3-1/2"	6400'	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 6810'	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs
2. Set _____ sks cmt from _____ ft. to _____ ft. to _____		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
3. Set _____ sks cmt from _____ ft. to _____ ft. to _____		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
4. Set _____ sks cmt from _____ ft. to _____ ft. to _____		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
5. Set _____ sks cmt from _____ ft. to _____ ft. to _____		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
6. Set _____ sks cmt from _____ ft. to _____ ft. to _____		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
7. Perforate and squeeze @ _____ ft. with _____ SKS		Leave at least 100 ft. in casing	
8. Perforate and squeeze @ _____ ft. with _____ SKS		Leave at least 100 ft. in casing	
9. Perforate and squeeze @ _____ ft. with _____ SKS		Leave at least 100 ft. in casing	
10. Set 50 SKS 1/2 in 1/2 out surface casing from 600 ft. to 450 ft.			
11. Set 10 SKS @ surface			
Cut 10 feet below ground level, weld on plate	Dry-Hole Marker <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		
Set _____ SKS in rate hole	Set _____ SKS in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing recovered: 6110' ft. of 3-1/2" in. casing	Plugging date: 04/05/99
*Wireline contractor: ADI Wireline Svcs	
*Cementing contractor: H & R Well Services, Inc.	
Type of cement and additives used: Class 'G' neat 1.15 yield	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Cathy Lewis	
Signed:	Title: Engineering Tech
	Date: 04/12/99

OGCC Approved:	Title: _____	Date: 4/20/99
----------------	--------------	---------------

CONDITIONS OF APPROVAL, IF ANY:

H & R WELL SERVICES, INC.
0902 Road 4
WIGGINS, COLORADO 80654

(970) 432-5285 (303) 654-1600

TO Patina Oil and Gas Corp.
Platteville, Colorado

DATE	4-5-99	JOB NO.	
PROJECT			
LOCATION	Elliot 9-13H6		
CONTRACTOR	OWNER		
WEATHER	TEMP.	° at	AM
		° at	PM
PRESENT AT SITE			

THE FOLLOWING WAS NOTED:

> Set 3 1/2 CIBP at 6810', cap with 2 sks
Free point, cut and lay down casing from 6110'
Pump 50 sks cement from 600' to 450' (shoe at 538')
Pump 10 sks at surface
Dig out and cut off well head 10' below ground level
Weld on plate
Remove equipment

Harlan Hodge, P&A Manager/H&R Well Service

OK [Signature]

ORIGINAL

COPIES TO _____

FIELD REPORT

SIGNED


[Signature]

RECEIVED

APR 13 1999

WELLS, OIL & GAS

Office (970) 867-2730
Fax (970) 867-8374

 <p>Wireline Services</p>	17509 Rd. 14 Fort Morgan, CO 80701		CHARGE TO <i>MHC</i>			
	Office (970) 867-2730 Fax (970) 867-8374		INVOICE ADDRESS			
LEGAL DESCRIPTION <i>S. 6 T. 5 N. R. 16 W.</i>		FIELD <i>WATTENBORG</i>	CITY <i>FM</i>	STATE CO	ZIP 80701	DATE <i>4/2/99</i>
WELL NAME/No. <i>ELIOT 4-13H6</i>			COUNTY <i>WGLD</i>			STATE <i>Co.</i>

AM
PM

SERVICE	QUANTITY	UNIT PRICE	AMOUNT	PERFORATION RECORD DEPTH NO OF SHOTS
1) SET PREMIUM CIBP ① 6870'				
2) SPOT 25K's Cement on Plug				
3) CUT JO' Casing. ② 10110'				
UNDER-SIZE PLUG CHARGE			300.00	
I certify that the above ordered services, equipment, materials and products have been received.		SUBTOTAL		PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT
		TAX		
SIGNATURE OF CUSTOMER DATE		ESTIMATED TOTAL \$		

UNIT NUMBER 801		UNIT NUMBER	
CREW NAMES	EMPLOYEE NO.	CREW NAMES	EMPLOYEE NO.
ENGR Jim		ENGR	
OPTR MICE		OPTR	
OPER		OPER	

