



State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY
RECEIVED
APR 13 1999
OIL & GAS CONSERVATION COMMISSION

ET [initials] OE [initials] PR [initials] ES [initials]
24 hour notice required, contact [initials]

OGCC Operator Number: 67305
Name of Operator: Patina Oil & Gas Corporation
Address: 1625 Broadway, Suite 2000
City: Denver State: CO Zip: 80202
API Number: 05-123-18195
Well Name: Elliot Number: 9-13H6
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 9-T5N-R66W
County: Weld Federal, Indian or State lease number:
Field Name: Wattenberg Field Number: 90750

Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon [ ] Subsequent Report of Abandonment [x]

Background for Intent Only

Reason for abandonment: [ ] Dry [ ] Production sub-economic [ ] Mechanical problems [ ] Other:
Casing to be pulled: [ ] No [x] Yes Top of casing cement: 6400'
Fish in hole: [x] No [ ] Yes If yes, explain details below.
Wellbore has uncemented casing leaks: [x] No [ ] Yes If yes, explain details below.
Details:

Current and Previously Abandoned Zones

Table with 5 columns: Formation, Perforations, Date, Method of Isolation, Plug Depth. Rows include Codell and Niobrara.

Casing History

Table with 4 columns: Casing String, Size, Cement Top, Stage Cement Top. Rows include 538' and 7453' casing strings.

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 6810' CIBP #2 Depth CIBP #3 Depth
2. Set [ ] SKS cmt from [ ] ft. to [ ] ft. to [ ] Casing [ ] Open Hole [ ] Annulus
3. Set [ ] SKS cmt from [ ] ft. to [ ] ft. to [ ] Casing [ ] Open Hole [ ] Annulus
4. Set [ ] SKS cmt from [ ] ft. to [ ] ft. to [ ] Casing [ ] Open Hole [ ] Annulus
5. Set [ ] SKS cmt from [ ] ft. to [ ] ft. to [ ] Casing [ ] Open Hole [ ] Annulus
6. Set [ ] SKS cmt from [ ] ft. to [ ] ft. to [ ] Casing [ ] Open Hole [ ] Annulus
7. Perforate and squeeze @ [ ] ft. with [ ] SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ [ ] ft. with [ ] SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ [ ] ft. with [ ] SKS Leave at least 100 ft. in casing
10. Set 50 SKS 1/2 in 1/2 out surface casing from 600 ft. to 450 ft.
11. Set 10 SKS @ surface
Cut 10 feet below ground level, weld on plate Dry-Hole Marker [x] No [ ] Yes
Set [ ] SKS in rate hole Set [ ] SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 6110' ft. of 3-1/2" in. casing Plugging date: 04/05/99
\*Wireline contractor: ADI Wireline Svcs
\*Cementing contractor: H & R Well Services, Inc.
Type of cement and additives used: Class 'G' neat 1.15 yield
\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Cathy Lewis
Signed [Signature] Title: Engineering Tech Date: 04/12/99
OGCC Approved: [Signature] Title: Date: 4/20/99

CONDITIONS OF APPROVAL, IF ANY:

H & R WELL SERVICES, INC.  
0902 Road 4  
WIGGINS, COLORADO 80654

(970) 432-5285 (303) 654-1600

TO Patina Oil and Gas Corp.  
Platteville, Colorado

DATE	4-5-99	JOB NO.	
PROJECT			
LOCATION	Elliot 9-13H6		
CONTRACTOR	OWNER		
WEATHER	TEMP.	° at	AM
		° at	PM
PRESENT AT SITE			

THE FOLLOWING WAS NOTED:

> Set 3 1/2 CIBP at 6810', cap with 2 sks  
Free point, cut and lay down casing from 6110'  
Pump 50 sks cement from 600' to 450' ( shoe at 538' )  
Pump 10 sks at surface  
Dig out and cut off well head 10' below ground level  
Weld on plate  
Remove equipment

Harlan Hodge, P&A Manager/H&R Well Service

OK [Signature]

ORIGINAL

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FIELD REPORT

SIGNED

[Signature]

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APR 13 1999  
FIELD, OIL & GAS



17509 Rd. 14  
Fort Morgan, CO 80701

Office (970) 867-2730  
Fax (970) 867-8374

CHARGE TO <i>MTC</i>			
INVOICE ADDRESS			
CITY <i>FM</i>	STATE	ZIP	DATE <i>4/2/99</i>
WELL NAME/No. <i>ELIOT 9-13116</i>			
COUNTY <i>WGLD</i>			STATE <i>Co.</i>

LEGAL DESCRIPTION <i>S.6 T.5N R.6W</i>	FIELD <i>WATTENBERG</i>
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CALLING 14 1 800 885 1411 FOR SERVICE STATE TIME

SERVICE	QUANTITY	UNIT PRICE	AMOUNT	PERFORATION RECORD	
				DEPTH	NO OF SHOTS
<i>1) SET PREMIUM CISP ④ 6810'</i>					
<i>2) SPOT 2 SKS cement on plug</i>					
<i>3) cut 1/2" CSG. ④ 6110'</i>					
<i>UNDER-SIZE PLUG CHARGE</i>			<i>300.00</i>		
I certify that the above ordered services, equipment, materials and products have been received.			SUBTOTAL		PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT
			TAX		
SIGNATURE OF CUSTOMER _____ DATE _____			ESTIMATED TOTAL \$		

UNIT NUMBER <i>801</i>	UNIT NUMBER
ENGR. <i>Jim</i>	ENGR.
OPTR. <i>MJC</i>	OPTR.
OPER.	OPER.

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WGLD OIL & GAS CO.