

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/18/2018

Submitted Date:

09/19/2018

Document Number:

691200470**FIELD INSPECTION FORM**Loc ID 323773 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments5 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		regulatory@foundationenergy.com	<a href="#">All Inspections</a>
		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245710	WELL	SI	06/01/2014	OW	123-13505	SOONER UNIT 4-21	SI

**General Comment:**

This is a WELL Inspection. Refer to FIR #691200458 dated 9/18/2018 and/or Location #327361 for Battery info.  
 This is a follow up inspection to FIR #684903885 dated 7/5/2017 & FIR #682503870 dated 9/5/2018.  
 Any corrective action(s) from previous inspections that have not been addressed are still applicable.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment near pump jack. See photos. Statewide unused equipment requirements (30 Days). Refer to Rule 603.f for guidance.			
Corrective Action:	Remove unused equipment. Comply with Rule 603.f .			Date: 10/19/2018
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	PUMP JACK			
Comment:	Iron rod panel			
Corrective Action:				Date:
<b>Equipment:</b>				
				corrective date
Type:		#		
Comment:	Refer to FIR #691200458 dated 9/18/2018 and/or Location ID #327361 for additional equipment info.			
Corrective Action:				Date:
Type: Prime Mover		# 1		
Comment:	Electric motor			
Corrective Action:				Date:
Type: Deadman # & Marked		# 3		
Comment:	4/3-marked. Could not locate 4th anchor. 1 - Unmarked guy line anchors. Refer to Rule 1003.a for guidance (15 Days).			
Corrective Action:	Install proper guy line markers per Rule 1003.a			Date: 10/04/2018
Type: Pump Jack		# 1		

Comment:	Mechanical Conditions. (30 Days).		
Corrective Action:	Remove or remediate stained soil around wellsite and pump jack area. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	10/19/2018

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		40.652220,-103.869760	
Comment:	Refer to FIR #691200458 dated 9/18/2018 and/or Location ID #327361 for Tanks & Berms info.					
Corrective Action:					Date:	

**Paint**

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 245710 Type: WELL API Number: 123-13505 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Observed well SI. Production records indicate SI since 6/2014.  
Mechanical Integrity Testing (Shut-in Wells)  
No current MIT on record or delinquent as required by Rule 326 (10 Days).

Corrective Action: CA from FIR #682503870 dated 9/5/2018 remains applicable.  
Comply with Rule 326.b .  
Contact dnr\_cogccengineering@state.co.us with resolution plan.

Date: 09/20/2018**BradenHead**

Comment: Bradenhead does NOT appear plumbed to surface.

Corrective Action: Plumb bradenhead to surface.  
Mechanical conditions (30 Days).  
Securely fasten all valves, pipes, and fittings to ensure good mechanical condition,  
inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.  
Previous CA date from FIR #684903885 dated 7/5/2017 remains applicable.

Date: 08/07/2017

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401768189	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583261">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583261</a>
691200471	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583254">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583254</a>