

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/18/2018

Submitted Date:

09/19/2018

Document Number:

691200470

FIELD INSPECTION FORM

Loc ID 323773 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

- 11 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		regulatory@foundationenergy.com	All Inspections
		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245710	WELL	SI	06/01/2014	OW	123-13505	SOONER UNIT 4-21	SI

General Comment:

This is a WELL Inspection. Refer to FIR #691200458 dated 9/18/2018 and/or Location #327361 for Battery info.
This is a follow up inspection to FIR #684903885 dated 7/5/2017 & FIR #682503870 dated 9/5/2018.
Any corrective action(s) from previous inspections that have not been addressed are still applicable.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment near pump jack. See photos. Statewide unused equipment requirements (30 Days). Refer to Rule 603.f for guidance.		
Corrective Action:	Remove unused equipment. Comply with Rule 603.f .		Date: 10/19/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Iron rod panel		
Corrective Action:			Date:
Equipment:			
Type:	#		corrective date
Comment:	Refer to FIR #691200458 dated 9/18/2018 and/or Location ID #327361 for additional equipment info.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	4/3-marked. Could not locate 4th anchor. 1 - Unmarked guy line anchors. Refer to Rule 1003.a for guidance (15 Days).		
Corrective Action:	Install proper guy line markers per Rule 1003.a		Date: 10/04/2018
Type: Pump Jack	# 1		

Comment:	Mechanical Conditions. (30 Days).		
Corrective Action:	Remove or remediate stained soil around wellsite and pump jack area. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	10/19/2018

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.652220,-103.869760
Comment:	Refer to FIR #691200458 dated 9/18/2018 and/or Location ID #327361 for Tanks & Berms info.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 245710 Type: WELL API Number: 123-13505 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Observed well SI. Production records indicate SI since 6/2014.
 Mechanical Integrity Testing (Shut-in Wells)
 No current MIT on record or delinquent as required by Rule 326 (10 Days).

Corrective Action: CA from FIR #682503870 dated 9/5/2018 remains applicable.
 Comply with Rule 326.b .
 Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 09/20/2018

BradenHead

Comment: Bradenhead does NOT appear plumbed to surface.

Corrective Action: Plumb bradenhead to surface.
 Mechanical conditions (30 Days).
 Securely fasten all valves, pipes, and fittings to ensure good mechanical condition,
 inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.
 Previous CA date from FIR #684903885 dated 7/5/2017 remains applicable.

Date: 08/07/2017

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401768189	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583261
691200471	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583254