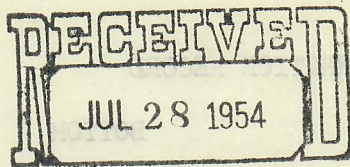


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Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Yenter Company J. Ray McDermott & Co., Inc. & Paul F. Barnh
County Logan Address Drawer 352
Lease Knutson "B"
Well No. 3 Sec. 2 Twp. 8N Rge. 54W Meridian 6th State or Pat. Pat.
Location 1650 Ft. ^(N) of South Line and 2290 Ft. ^(E) of West line of Sec. 4259'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Paul Speck, Jr.Date 7-22-54Title Dist. Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling October 19, 19 52 Finished drilling October 29, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4983 to 5027 "D" sand No. 4, from _____ to _____
No. 2, from 5093 to 5166 "J" sand No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75	Smls	246	180	48	500
5 1/2	14	Smls	5187	300	72	1000

COMPLETION DATA

Total Depth 5188 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5188
Casing Perforations (prod. depth) from 5104.5 to 5107.5 ft. No. of holes 12
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 11-8 19 52 Making 241 bbls./day of 39.1 A. P. I. Gravity Fluid on 25/64 Pump ☒
Tub. Pres. 100 lbs./sq. in. Csg. Pres. 520 lbs./sq. in. Gas Vol. 257 Mcf. Gas Oil Ratio 1067 Choke. ☒
Length Stroke 44 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.
B. S. & W. 2/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-29 19 52 Straight Hole Survey Yes Type Totco
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes
Core Analysis Yes Depth 5095 to 5108
to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Clay	0	1016	
Shale	1016	4780	
Shale & Lime	4780	4872	
Shale	4872	4983	

(Continue on reverse side)

2-8N-54W

FORMATION RECORD

FORMATION	TOP	BOTTOM	REMARKS
Sand	4983	5027	"D" sand
Shale	5027	5093	
Sand	5093	5166	"J" sand Oil producing zone
Shale	5166	5188	Total depth

CASING RECORD

SIZE	WT PER FOOT	MAKE	WT PER FOOT	NO OF JOBS	STOOD	PRESSURE TEST
10 3/4"	32.75	2 1/2"	2 1/2"	480	18	500
8 1/2"	14	2 1/2"	2 1/2"	300	75	1000

COMPLETION DATA

Total Depth	5188	Cable Tools from	to	Rotary Tools from	to
Casing Perforations (prod. depth) from	5101.5	to	5101.5	No. of holes	12
Added with		gallons		Other physical or chemical treatment of well to induce flow	
Shut-in Pressure	11-5	in 24	38.1	A. F. I. Gravity Field on	1067
Test Pressure	100	in 24	38.1	Net Gas Oil Ratio	1067
Length Stroke	14	in	12	Diam Pump	1 1/2
H. & W. 2/10		Gas Gravity		Gas Gravity/Net	

WELL DATA

Indicate (yes or no) whether or not the following information was obtained:	
Electrical Log	Yes
Time Logging Record	Yes
Core Analysis	Yes
Other Types of Hole Survey	Type
Straight Hole Survey	Yes
Type	To/Co

FORMATION RECORD

FORMATION	TOP	BOTTOM	REMARKS
Surface Clay	0	1016	
Shale	1016	1480	
Shale & Lime	1480	1672	
Shale	1672	1683	