

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203: (303) 894-2100 Fax 894-2109

FOR OGCC USE ONLY

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 25245

Name of Operator: Duncan Energy Company

Address: 600 17th Street, Suite 2630-S

City: Denver State: CO Zip: 80202

API Number: 05 075-5618 OGCC Lease No.: 29830

Well Name: NW Graylin Unit Number: 16-W

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 18-8N-53W

County: Logan Federal, Indian or State lease number:

Field Name: NW Graylin Field Number: 31880

Contact Name & Phone Number: Larry Moore

No: (303) 575-1453

Fax: (303) 575-1479

Other wells on the lease? ☒ Y ☐ N

24 hour notice required, contact:

@

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary	<input checked="" type="checkbox"/>	
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ No ☐ Yes Top of casing cement: \_\_\_\_\_

Fish in hole: ☐ No ☐ Yes If yes, explain details below: \_\_\_\_\_

Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below: \_\_\_\_\_

Details: \_\_\_\_\_



Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

CIPB #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sks cmt on top.

Set 18 sks cmt from 4685 ft. to \_\_\_\_\_ ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze ( 1000 ft. with 40 SKS Leave at least 100 ft. in casing

Perforate and squeeze ( 140 ft. with \*\*\*\*\* 60 SKS Leave at least 100 ft. in casing

Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

Set \_\_\_\_\_ SKS 1/2 in 1/2 out surface casing from \_\_\_\_\_ ft. \_\_\_\_\_ ft.

Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Set \_\_\_\_\_ SKS in rat hole Set \_\_\_\_\_ SKS in mouse hole

Dry-Hole Marker: ☐ No ☐ Yes

NOTE: Two (2) sacks cement required on all CIPBs.

Additional Plugging Information for Subsequent Report Only

Casing recov 0 ft. of \_\_\_\_\_ in. casing Plugging date: 6/10/99

\*Wireline contractor: \_\_\_\_\_

\*Cementing contractor: Double C

Type of cement and additives used: \_\_\_\_\_

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Larry Moore

Signed \_\_\_\_\_ Title: Sr. Engineer

Date: 7/20/99

OGCC Approved: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title: SR. PETROLEUM ENGINEER

O & G Cons. Comm.

Date: 8/30/99