

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203: (303) 894-2100 Fax 894-2109

FOR OGCC USE ONLY

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COLO. OIL & GAS CONS. COMM.

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**WELL ABANDONMENT REPORT**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 25245

Name of Operator: Duncan Energy Company

Address: 600 17th Street, Suite 2630-S

City: Denver State: CO Zip: 80202

API Number: 05 075-5618 OGCC Lease No.: 29830

Well Name: NW Graylin Unit Number: 16-W

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 18-8N-53W

County: Logan Federal, Indian or State lease number:

Field Name: NW Graylin Field Number: 31880

Contact Name & Phone Number: Larry Moore

No: (303) 575-1453

Fax: (303) 575-1479

Other wells on the lease?  Y  N

24 hour notice required, contact:

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary	<input checked="" type="checkbox"/>	
Wireline Job Summary		

Notice of Intent to Abandon  Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other

Casing to be pulled:  No  Yes Top of casing cement: \_\_\_\_\_

Fish in hole:  No  Yes If yes, explain details below: \_\_\_\_\_

Wellbore has uncemented casing leaks:  No  Yes If yes, explain details below: \_\_\_\_\_

Details: \_\_\_\_\_



**Current and Previously Abandoned Zones**

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

**Casing History**

Casing Size	Casing Depth	Cement Top	Stage Cement Top

**Plugging Procedure for Intent and Subsequent Report**

CIPB #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sks cmt on top.

Set 18 sks cmt from 4685 ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Perforate and squeeze ( 1000 ft. with 40 SKS Leave at least 100 ft. in casing

Perforate and squeeze ( 140 ft. with \*\*\*\*\* SKS Leave at least 100 ft. in casing

Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

Set \_\_\_\_\_ SKS 1/2 in 1/2 out surface casing from \_\_\_\_\_ ft. \_\_\_\_\_ ft.

Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker:  No  Yes

Set \_\_\_\_\_ SKS in rat hole Set \_\_\_\_\_ SKS in mouse hole

NOTE: Two (2) sacks cement required on all CIPBs.

**Additional Plugging Information for Subsequent Report Only**

Casing recov 0 ft. of \_\_\_\_\_ in. casing Plugging date: 6/10/99

\*Wireline contractor: \_\_\_\_\_

\*Cementing contractor: Double C

Type of cement and additives used: \_\_\_\_\_

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Larry Moore

Signed Larry Moore Title: Sr. Engineer Date: 7/20/99

OGCC Approved [Signature] Title: SR. PETROLEUM ENGINEER Date: 8/30/99

CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.