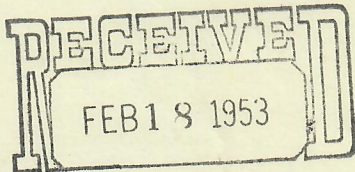


Locat.
Well
Correctly

00751966

File duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

6			
	23		

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

256-10

Field Dale Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease J. Knifton
Well No. 1 Sec. 23 Twp. 8N Rge. 53W Meridian _____ State or Pat. _____
Location 330 Ft. (N) of North Line and 330 Ft. (E) of West line of NW/4 Elevation 4083
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. InabnitDate 2-16-53

Title

For: Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-28-52, 19____ Finished drilling 7-15-52, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 4756 to 5084 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	614	450		
4 1/2	9.5	Conversion	4861	200		
2	4.43	Japanese	4786	-		

COMPLETION DATA

Total Depth 5263 ft. Cable Tools from _____ to 4822 Rotary Tools from 0 to 5263
Casing Perforations (prod. depth) from 4794 to 4796 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 8-7-52 19____ Making 96 bbls./day of 41.2 A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 110 lbs./sq. in. Csg. Pres. 300 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7-14 1952 Straight Hole Survey _____ Type _____
Date _____ 19____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4648 to 4650 Temperature Survey.

4650 to 4657
(over)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	614	Surface sand and shale.
	614	3850	Shale.
	3850	4210	Shale and lime.
	4210	4645	Shale and sand.

(Continue on reverse side)

	1930	1932	Shale and sand.
4645			Sample Top 'Muddy'.
4645-4646			Sand, no show.
4646-4657			Sand.
4657-4692			Shale, with streaks of siltstone.
4692-4735			Shale and sand.
4735-4757			Siltstone and shale.
4757			Sample Top Dakota
4757-4780			Sand.
4780-4793			Shale and sand.
4793-4800			Sand, no shows.
4800-4812 $\frac{1}{2}$			Shale.
4812 $\frac{1}{2}$ -4813			Siltstone.
4813-5031			Sand and shale.
5031			Sample Top Dakota
5031-5263			Sand, Shale, and Siltstone.

5263-TD	1932	1930	
	1932	1930	500
8 2/8	33	1930	120
SIZE	WELL DEPTH	WATER	GENERAL NO. OF FEET

CYCLING RECORD

No. 1 from	10	No. 1 from	10
No. 1 from	10	No. 1 from	10
No. 1 from	10	No. 1 from	10
No. 1 from	10	No. 1 from	10
No. 1 from	10	No. 1 from	10
No. 1 from	10	No. 1 from	10

Core Analysis:

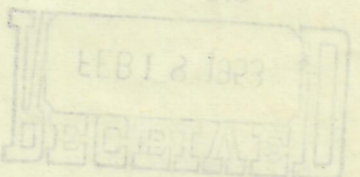
4657-4669

4773-4793

4813-4858

Date	5-12-23	Date	5-12-23
Location	330	Location	330
Well No.	1	Well No.	331
Depth	1000	Depth	1000
Core	1000	Core	1000
Notes	1000	Notes	1000

Location	330	Location	330
Well No.	1	Well No.	331
Depth	1000	Depth	1000
Core	1000	Core	1000
Notes	1000	Notes	1000

CONSERVATION COMMISSION
OIL & GASCollector
Well
Location

LOC OF OIL AND GAS WELL

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF DIRECTOR