



COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED  
JUN 24 1952  
OIL & GAS  
CONSERVATION COMMISSION

256-10

(Indicate nature of data by checking below)

- Notice of intention to drill   X
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_

Following is a (notice of intention to do work) June 23 19 52  
(~~report of work done~~) (On land) (patented) described as follows:

Colorado State                      Logan County                      Wildcat Field

1 (Well No.)                      J. Knifton (Lease)                      NW/4 Section 23 (Sec. and  $\frac{1}{4}$  Sec.)                      8N (Twp.)                      53W (Range)                      --- (Meridian) *State*

The well is located 330 ft. (N) of North line and 330 ft. (E) of West line. (S) (W)

The elevation above sea level is   \*   ft. \* Will be reported later.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

We propose to drill the captioned well to a total depth of approximately 5300 feet to further evaluate the productive potential of our leaseholdings in the Springdale Area.

8 5/8" surface casing will be set at approximately 250 feet and cemented to the surface.

5 1/2" casing will be cemented at approximately 5300 feet with 250 sacks which is sufficient to place cement approximately 500 feet above the uppermost possible productive horizon if commercial production is encountered. Casing will then be perforated opposite the 'Muddy', Dakota, or Lakota formations; which ever proves to be productive and we will hydrafrac and acid treat if necessary.

Estimated Formation Tops: 'Muddy': 4660 feet, Dakota: 4760 feet, Lakota: 5040 feet, and Morrison: 5220 feet.

Approved: JUN 24 1952  
[Signature]  
Director

Company Shell Oil Company  
Address Denham Bldg, Denver 2, Colorado  
By [Signature]  
Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.