



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

(Indicate nature of data by checking below)

Notice of intention to drill _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report X _____

Following is a ~~(notice of intention to do work)~~ (report of work done) October 29, 19 52
 (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Dale</u>	<u>Field</u>
State	County		
<u>9-26</u>			
<u>2A</u>	<u>J. Knifton 'A'</u>	<u>NW/4 23</u>	<u>8N 53W</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)	(Twp.) (Range) (Meridian)

The well is located 950 ft. (NW) of N Line and 987 ft. (E) of W Line of NW/4 Section 23-8N-53W
 (S) (NW)

The elevation above sea level is 4074 ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 9-26-52 Spudded. Ran and cemented 8 5/8" casing at 590 feet.
 10-2-52 Drilling 4782' sand. Pin point porosity, no oil stain, very light scattered SF, faint ECF
 10-3-52 Cemented 5 1/2" casing at 4776' with 150 sacks.
 10-9-52 Moving in cable tools.
 10-13-52 Drilled cement to 4777'. Ran tubing. Swabbed 5 barrels of water one hour for 72 hours. No oil or gas.
 10-14-52 Squeezed open hole 4776-4782' with 100 sacks sloset. 25 sacks in formation 10 sacks in casing and 65 sacks backwashed. Maximum pressure 4800#.
 10-17-52 Drilled cement to 4732'. Loaded hole with 12 barrels of oil. Perforated at 4730'. Bailer tested 5 1/2 hours. Recovered approximately 10 gallons rotary mud. No water. Perforated 4630'. Bailer tested 2 1/2 hours, no water.
 10-18-52 Swabbed 96 barrels of water, no oil 12 hours. Moving out cable tools.
 10-21-52 Shut down.
 10-22-52 Temporarily abandoned.

Schlumberger Tops: Niobrara 3799' Timpas 4136' 'Muddy' 4652' Dakota 4768'.

Approved: OCT 30 1952

Company Shell Oil Company

Director

Address Denham Bldg., Denver, Colorado

By [Signature]

Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.