

*Reg. ✓*



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
JAN 3 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploradion Corporation  
County Jackson Address 719 Farmers Union Bldg.  
City Denver -3- State Colo.

Lease Name Blevins Well No. B-6 Derrick Floor Elevation 8007 G.L.  
Location NE NE SW Section 3 Township 9N Range 78W Meridian 6th P.M.  
2440 (quarter quarter) feet from S Section line and 2230 feet from W Section Line  
Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 4; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 27 December 1957 Signed [Signature]  
Title Division Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling October 15, 1957 Finished drilling October 24, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	H-40	313	150	12	15"	1000
5-1/2	14	J-55	2130	200	18	15"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	4 lper ft.	2058		2068

TOTAL DEPTH 2130 PLUG BACK DEPTH 2098

Oil Productive Zone: From 2058 To 2088 Gas Productive Zone: From --- To ---  
Electric or other Logs run ES - Microlog Date October 25, 1957  
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10/26/57	MCA	500	2058	2068	Lakota	--

Results of shooting and/or chemical treatment: Well flowed.

DATA ON TEST

Test Commenced 8 A.M. or ~~8:00 A.M.~~ October 28 1957 Test Completed 8 A.M. or ~~8:00 A.M.~~ October 29 1957  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. Pkr lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. 110 lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. 2-3/8 in. No. feet run 1978 Diam. of working barrel \_\_\_\_\_ inches  
Size Choke 13/64 in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure 200 psia Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

AJJ  
DVR  
JJD  
File  
29 19 57

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>52</u> API Gravity <u>21</u>
Gas Vol. <u>TSM</u> Mcf/Day; Gas-Oil Ratio <u>---</u> Cf/Bbl. of oil
B.S. & W. <u>0.2</u> %; Gas Gravity <u>-----</u> (Corr. to 15.025 psi & 60°F)

*Prod.*