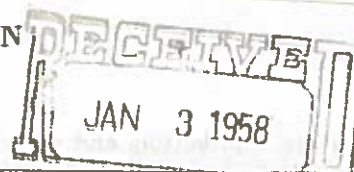




00205529

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploradion Corporation
County Jackson Address 719 Farmers Union Bldg.
City Denver -3- State Colo.
Lease Name Blevins Well No. B-6 Derrick Floor Elevation 8007 G.L.
Location NE NE SW Section 3 Township 9N Range 78W Meridian 6th P.M.
2440 (quarter quarter) feet from S Section line and 2230 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 4; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 27 December 1957Signed [Signature]
Title Division Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling October 15, 1957 Finished drilling October 24, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	H-40	313	150	12	15"	1000
5-1/2	14	J-55	2130	200	18	15"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jet	4 lper ft.	2058	2068

TOTAL DEPTH 2130PLUG BACK DEPTH 2098

Oil Productive Zone: From 2058 To 2088 Gas Productive Zone: From --- To ---
Electric or other Logs run ES - Microlog Date October 25, 1957
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10/26/57	MCA	500	2058	2068	Lakota	--

Results of shooting and/or chemical treatment: Well flowed.

DATA ON TEST

Test Commenced 8 A.M. or XXX October 28 19 57 Test Completed 8 A.M. or XXX October 29 19 57
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. Pkr lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. 110 lbs./sq.in. Number of strokes per minute _____
Size Tbg. 2-3/8 in. No. feet run 1978 Diam. of working barrel _____ inches
Size Choke 13/64 in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure 200 psia Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 52 API Gravity 21
Gas Vol. TSM Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil
B.S. & W. 0.2 %; Gas Gravity ----- (Corr. to 15.025 psi & 60°F)

Prod.