

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

01656376

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fed-Den. 028942-A			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Continental Oil Company						7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyoming 82601						8. FARM OR LEASE NAME McCallum Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSC, 660' FEL (SE SE) At top prod. interval reported below At total depth						9. WELL NO. 8			
NAME OF DRILLING CONTRACTOR						10. FIELD AND POOL, OR WILDCAT McCallum Unit			
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE SE Sec 12 T9N R79W 6 PM			
14. PERMIT NO.				DATE ISSUED		12. COUNTY Jackson	13. STATE Colorado		
15. DATE SPUEDDED 06/09/1945	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 8/31/1945 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 8137 SR, 8147' RBM		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5696		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) LAKOTA						25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
10 3/4"		314'		200 SX					
7"	23#	5696'		250 SX					
29. LINER RECORD								30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 5606-5671 SPF 4				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in)			
DATE OF TEST 9-27-45	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 93	GAS—MCF. 6269	WATER—BBL.	GAS-OIL RATIO 67,409		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>OMP</u>		TITLE			DATE				

See Spaces for Additional Data on Reverse Side

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA	5520	
LAKOTA	5605	