



00257553

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

FEB 14 1972

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fed. Denver, 028942-A
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME McCallum Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 660' FEL (SE SE) At proposed prod. zone		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8137' GR - 8147' RBM		10. FIELD AND POOL, OR WILDCAT McCallum U. - Pierre Sands
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T9N, R79W
		12. COUNTY OR PARISH Jackson
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Plug back to Pierre Sand

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work November 21, 1971

Our Notice of Intent to Recomplete this well in the Pierre sands was approved by Mr. D. V. Rogers on November 3, 1971 and work was started on November 21, 1971.

McCullough Tool Company set a sand and cement bridge plug at 5490'. Set bridge plug at 5200'. Set sand and cement on bridge plug at 5200'. Perforated at 1950' RB and 1960' RB w/4 holes per foot. Mixed 50 sacks of cement and displaced it behind the 7" pipe through the perforations at 1950' RB and back into the 7" casing through the perforations at 1760'. Pressured casing below the retainer at 900 psi - okay. Pressured casing across perforations at 1750'. Casing failed to hold pressure. Landed tubing at 1465' RBM. Mixed 50 sacks cement and pumped 2 barrels of cement slurry through perforations at 1760' RB. After staging 5 barrels through perforations a squeeze was obtained. Tested casing with 600 psi - okay.

Cement top found at 1639' RB. Drilled out to 1915'. Cleaned to bridge plug. Drilled bridge plug and cleaned out to 2000'. Ran cement bond log and perforated the Pierre "B" sand 1840-1884' RB w/2 holes/ft. - 88 holes. Set packer at 1814' RB. Swabbed well for several hours - some sweet gas. Set tubing at 1840'. Installed well head.

(Cont'd. reverse side)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 2-8-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR
O & G-CONS. COMM.

CO&GCC(3) USGS File

TD 5696', PBTD at 5200' RBM. Hooked up well to CO₂ line from plant. Blew down well with CO₂ from plant. Well made all water and is now temporarily shut-in.