

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401764320

Date Received:

09/16/2018

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

457550

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: IMPETRO RESOURCES LLCOperator No: 10690Address: 2820 LOGAN DRIVECity: LOVELANDState: COZip: 80538Contact Person: Sam Bradley

Phone Numbers

Phone: (970) 593-8626Mobile: (970) 593-8626Email: sbradley.impetro@gmail.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401764320Initial Report Date: 09/15/2018Date of Discovery: 09/14/2018Spill Type: Recent Spill**Spill/Release Point Location:**Location of Spill/Release: QTRQTR SWSE SEC 7 TWP 4S RNG 53W MERIDIAN 6Latitude: 39.710310 Longitude: -103.356096Municipality (if within municipal boundaries): _____ County: WASHINGTON**Reference Location:**Facility Type: WELL☐ Facility/Location ID No _____Spill/Release Point Name: Loudder☒ No Existing Facility or Location ID No.Number: 14-7 #2☐ Well API No. (Only if the reference facility is well) 05- -**Fluid(s) Spilled/Released (please answer Yes/No):**Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Recovered 145 BBL of fluid. See picture for wellhead sample at 2% oil cut.**Land Use:**Current Land Use: OTHEROther(Specify): PastureWeather Condition: Clear/SunnySurface Owner: FEEOther(Specify): Carl Wright**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 09/14/18 at 13:10 a flowline leak was discovered, shut-in and isolated. The flowline is from the Loudder 14-7 #2 well to the Loudder tank battery. The leak was discovered by the pumper. The well was shut in and the extent of the release was walked by the pumper. The release was contained by creating a soil berm at the low end of the release. A vac truck was on site within ~15 minutes and began removing liquid. A clean-up crew was dispatched to help the vac truck remove the liquid. 145 bbl of liquid was recovered from the surface consisting of ~3 bbl oil and ~142 bbl water (see attached picture of wellhead sample from 9/13/18 showing 2% oil cut). The clean-up crew prepared the oil stained soil for removal. Eagle Enviromental was dispatched to take a soil sample and a water sample from a small pond in a low spot in the field located ~140' past the end of the release. The oil stained soil will be removed on 9/17/18 by M&M Excavation and hauled to disposal at Waste Management.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/15/2018	COGCC	Susan Sherman	719-775-1111	On site inspection on 9/16/18
9/15/2018	LGD	Larry Griese	970-345-6662	None
9/15/2018	Surface Owner	Carl Wright	970-554-0540	None

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Please the description of the flowline leak events. All fluid has been recovered and placed in a tank at the tank battery and contaminated soil will be hauled under manifest to waste management on 9/17/18. On site inspection was performed with Susan Sherman. Analytical samples will be taken and submitted after the clean up is complete. Livestock was not present at the time of the release.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sam Bradley

Title: Managing Member Date: 09/16/2018 Email: sbradley.impetro@gmail.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num	Name
401764320	SPILL/RELEASE REPORT(INITIAL)
401764451	AERIAL PHOTOGRAPH
401764452	OTHER
401764453	OTHER
401764454	OTHER
401772063	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Environmental	Corrected spill lat/long per operator.	09/24/2018
Environmental	Based on COGCC field inspection #688302492, the reported spill/release location should be south of the southernmost production pit. The release point was noted as the wellhead (API), this has been changed to "no existing facility or location ID".	09/17/2018

Total: 2 comment(s)