

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/18/2018

Submitted Date:

09/19/2018

Document Number:

691200463**FIELD INSPECTION FORM**
 Loc ID 323461 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
,		regulatory@foundationenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245270	WELL	SI	05/01/2016	OW	123-13065	SOONER UNIT 2-28	SI

General Comment:

This is a WELL Inspection. Refer to FIR #691200458 dated 9/18/2018 and/or Location #327361 for Battery info.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs and Markers General Condition. Sign not legible. 30 days if missing 24 hour operator contact number and/or local emergency contact. 60 days for all others. Refer to Rule 210.e for guidance.		
Corrective Action:	Post legible sign. Comply with Rule 210.e .		Date: 10/19/2018
Emergency Contact Number:			
Comment:	Emergency contact number is not legible. Signs and Markers General Condition. Sign not legible. 30 days if missing 24 hour operator contact number and/or local emergency contact. 60 days for all others. Refer to Rule 210.e for guidance.		
Corrective Action:	Post legible emergency contact number. Comply with Rule 210.e .		Date: 10/19/2018
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment near pump jack. See photos. Statewide unused equipment requirements (30 Days). Refer to Rule 603.f for guidance.		
Corrective Action:	Remove unused equipment. Comply with Rule 603.f .		Date: 10/19/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Barbed wire		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Iron panel		
Corrective Action:			Date:
Equipment:			
Type:	#		corrective date
Comment:	Refer to FIR #691200458 dated 9/18/2018 and/or Location ID #327361 for additional equipment info.		
Corrective Action:			Date:

Type: Deadman # & Marked	# 4	
Comment:	4/4-marked	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	Mechanical Conditions. (30 Days).	
Corrective Action:	Remove or remediate stained soil around wellsite and pump jack area. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date: 10/19/2018
Type: Prime Mover	# 1	
Comment:	Electric motor	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.652220,-103.869760
Comment:	Refer to FIR #691200458 dated 9/18/2018 and/or Location ID #327361 for Tanks & Berms info.				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:			Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 245270 Type: WELL API Number: 123-13065 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Observed well SI. Production records indicate SI since 5/2016.
Mechanical Integrity Testing (Shut-in Wells)
No current MIT on record or delinquent as required by Rule 326 (10 Days)

Corrective Action: Comply with Rule 326.b .
Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 10/01/2018**BradenHead**

Comment: Bradenhead does NOT appear plumbed to surface.

Corrective Action: Plumb bradenhead to surface.
Mechanical conditions (30 Days).
Securely fasten all valves, pipes, and fittings to ensure good mechanical condition,
inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

Date: 10/19/2018

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200464	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4583251