

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401766021

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Kellye Garcia

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (832) 726-1159

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23715-00

County: GARFIELD

Well Name: FEDERAL

Well Number: PA 521-26

Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6

Footage at surface: Distance: 2129 feet Direction: FSL Distance: 2446 feet Direction: FWL

As Drilled Latitude: 39.494359 As Drilled Longitude: -107.966777

## GPS Data:

Date of Measurement: 12/12/2017 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1009 feet. Direction: FNL Dist.: 2266 feet. Direction: FWL

Sec: 26 Twp: 6S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 948 feet. Direction: FNL Dist.: 2232 feet. Direction: FWL

Sec: 26 Twp: 6S Rng: 95W

Field Name: PARACHUTE

Field Number: 67350

Federal, Indian or State Lease Number: COC62161

Spud Date: (when the 1st bit hit the dirt) 06/01/2018 Date TD: 06/04/2018 Date Casing Set or D&amp;A: 06/05/2018

Rig Release Date: 08/31/2018 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8871 TVD\*\* 8396 Plug Back Total Depth MD 8828 TVD\*\* 8354

Elevations GR 5637 KB 5661 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-23709

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	104	174	0	104	VISU
SURF	13+1/2	9+5/8	36	0	1,105	300	0	1,115	VISU
1ST	8+3/4	4+1/2	11.6	0	8,862	1,795	2,150	8,871	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	5,176				The Ohio Creek Top is the Mesaverde Top.
OHIO CREEK	5,176				The Mesaverde Top is the Ohio Creek Top.
WILLIAMS FORK	5,176				The Williams Fork Top is the same as the Mesaverde and Ohio Creek Tops.
CAMEO	8,416				
ROLLINS	8,736				

Comment:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the PA 333-26 (045-23709).

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kellye Garcia

Title: Land & Regulatory Tech

Date: \_\_\_\_\_

Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401766032	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401766031	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401766024	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401766025	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401766026	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401766027	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401766029	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)