

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/12/2018

Submitted Date:

09/14/2018

Document Number:

689401603**FIELD INSPECTION FORM**Loc ID 334277 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1401 SEVENTEENTH STREET #1400City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Engineering		dnr_cogccengineering@state.co.us	All Engineering
Laramie Energy LLC		cogccnotifications@laramie-energy.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221947	WELL	PR	05/01/2018	GW	077-08549	HORSESHOE CANYON 1-17-97	PR
258714	WELL	SI	09/01/2015	GW	077-08720	HORSESHOE CANYON 3-17	SI

General Comment:[This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable.](#)

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Posted Emergency Contact Number 1-800-891-6191](#)

Corrective Action:

Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Pipe fence		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 221947 Type: WELL API Number: 077-08549 Status: PR Insp. Status: PR**Producing Well**Comment: PR w/ plunger

Corrective Action:

Date:

Facility ID: 258714 Type: WELL API Number: 077-08720 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well last produced for nine days in June 2015. No current MIT on file. A mechanical integrity test shall be performed on each shut-in well within two years of the initial shut-in date.Corrective Action: Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 09/24/2018