

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/06/2018

Submitted Date:

09/07/2018

Document Number:

685305320**FIELD INSPECTION FORM**Loc ID 325466 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**24 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|--------------|---------------------------|---------|
| Pesicka, Conor | | conor.pesicka@state.co.us | |
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| Roland, Kandis | | kroland@hilcorp.com | |
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Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 214812 | WELL | PR | 06/11/2001 | GW | 067-06416 | TIFFANY C 1 | PR |
| 419641 | WELL | PR | 12/14/2010 | GW | 067-09838 | TIFFANY 2 3 | PR |

General Comment:

Inspection completed as routine inspection requirement.

This inspection does not alleviate requirement for operator to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

| Location | | | | |
|--|--|--------|--|------------------|
| Lease Road: | | | | |
| Type | Access | | | |
| comment: | Dirt and gravel access road. | | | |
| Corrective Action | L | | | Date: |
| Overall Good: <input type="checkbox"/> | | | | |
| Signs/Marker: | | | | |
| Type | CONTAINERS | | | |
| Comment: | Labels directly on containers. | | | |
| Corrective Action: | | | | Date: |
| Type | WELLHEAD | | | |
| Comment: | Framed metal sign located at wellhead. | | | |
| Corrective Action: | | | | Date: |
| Emergency Contact Number: | | | | |
| Comment: | Operator contact information posted on wellhead sign. | | | |
| Corrective Action: | | | | Date: _____ |
| Good Housekeeping: | | | | |
| Type | UNUSED EQUIPMENT | | | |
| Comment: | Identified (2) unused riser/flowline. Flowline risers not LO/TO or marked are considered unused equipment. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. | | | |
| Corrective Action: | Comply with Rule 603.f. | | | Date: 10/10/2018 |
| Type | OTHER | | | |
| Comment: | Impacted soil and gravel around base of Tiffany 2-3 wellhead, at rear of pump jack concrete base, and at front of separator for the Tiffany 2-3 well. | | | |
| Corrective Action: | Clean up impacted soil and properly dispose of impacted soil and gravel to comply with Rule 907.e. | | | Date: 10/10/2018 |
| Type | OTHER | | | |
| Comment: | Impacted soil and gravel around base of C #1 wellhead and on ground in front of lube oil tank. | | | |
| Corrective Action: | Clean up and properly dispose of impacted soil and gravel to comply with Rule 907.e. | | | Date: 10/10/2018 |
| Type | UNUSED EQUIPMENT | | | |
| Comment: | Drip pans, guard panel, and steel rod at wellheads. | | | |
| Corrective Action: | Install or remove unused equipment to comply with Rule 603.f. | | | Date: 10/10/2018 |
| Overall Good: <input type="checkbox"/> | | | | |
| Spills: | | | | |
| Type | Area | Volume | | |
| In Containment: No | | | | |
| Comment: _____ | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |
| Fencing/: | | | | |
| Type | PUMP JACK | | | |

| | | | | |
|---------------------------------|--|--|-----------------|--|
| Comment: | Steel safety rail barrier. | | Date: | |
| Corrective Action: | | | Date: | |
| Type | OTHER | | | |
| Comment: | Risers - Steel post and pole barrier. | | Date: | |
| Corrective Action: | | | Date: | |
| Type | WELLHEAD | | | |
| Comment: | Stock panel fencing. | | Date: | |
| Corrective Action: | | | Date: | |
| Equipment: | | | corrective date | |
| Type: Flow Line | # 7 | | | |
| Comment: | C 1 In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 3" steel line from wellhead casing to separator inlet. All points co-located. In use - 2" steel line from wellhead tubing to separator inlet. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line from separator outlet to wellhead. All points co-located. Unused - 2" steel riser at wellhead. Riser at wellhead is open ended. (B) point unknown. Unused - 1" steel riser at separator. Riser valve is closed and end is plugged. | | | |
| Corrective Action: | | | Date: | |
| Type: Other | # 1 | | | |
| Comment: | Water can and valve set. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Flow Line | # 3 | | | |
| Comment: | Tiffany 2 3 In use - 4" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 6" steel line from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line from separator outlet to wellhead. All points co-located. | | | |
| Corrective Action: | | | Date: | |
| Type: Prime Mover | # 2 | | | |
| Comment: | Natural gas motor. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Pump Jack | # 2 | | | |
| Comment: | | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 2 | | | |
| Comment: | Telemetry equipment. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 2 | | | |
| Comment: | Wellhead. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Vertical Heated Separator | # 2 | | | |
| Comment: | | | | |

| | | | |
|---------------------------|------------------------------------|-------|--|
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 2 | | |
| Comment: | Lube oil tank on spill prevention. | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 6 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 214812 Type: WELL API Number: 067-06416 Status: PR Insp. Status: PR**Producing Well**Comment: PR.

Corrective Action:

Date:

Facility ID: 419641 Type: WELL API Number: 067-09838 Status: PR Insp. Status: PR**Producing Well**Comment: PR.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: [Revegetation of interim reclamation area is progressing with mixed vegetation.](#)**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? Pass

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? Pass

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment

Corrective Action

Date _____

Guy line anchors marked? Pass

Comment

Corrective Action

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment Canadian thistle is growing in the SE perimeter corner of location.

Corrective Action Remove thistle and implement weed management to comply with Rule 1003.f.

Date 10/10/2018

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | | | | | |
| Berms | Pass | Compaction | Pass | | | |
| Rip Rap | Pass | | | | | |
| Ditches | Pass | Gravel | Pass | | | |
| Compaction | Pass | Culverts | Pass | | | |

Comment: [Stormwater BMPs appear to be properly installed and functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 401757065 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4573283 |
| 685305331 | Inspection photos. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4573276 |