

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/13/2018

Submitted Date:

09/13/2018

Document Number:

693700017**FIELD INSPECTION FORM**
 Loc ID 424350 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10544Name of Operator: HIGHPOINT ENERGY LLCAddress: 361 71ST AVECity: GREELEY State: CO Zip: 80634**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Matt Notter		mnotter@rocheconstructors.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433460	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	EI
433461	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	EI
455402	SPILL OR RELEASE	AC	06/22/2018		-	SPILL/RELEASE POINT	EI

General Comment:

This is an environmental inspection and followup to inspection 678301811 and spill ID 455402. It appears all corrective actions from inspections 678301811 and 678800395 have been satisfied.

LocationOverall Good: ☒

Emergency Contact Number:

Comment: Wellhead signs have been corrected with 970-371-0111 phone number

Corrective Action:

Date: _____

Good Housekeeping:

Type UNUSED EQUIPMENT

Comment: 500 bbl frac tank on location. lines to tank from wells closed and all production flowing to separators and permanent tanks. onsite personnel indicated frac tank to be removed the following week.

Corrective Action: Remove frac tank and associated piping to wellhead (Comply with Rule 603.f.)

Date: 10/13/2018

Overall Good: ☒**Spills:**

Type Area Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Plunger Lift # 11

Comment:

Corrective Action:

Date:

Type: Compressor # 1

Comment: crews working on removing compressor

Corrective Action:

Date:

Type: Gas Meter Run # 1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		40.475144,-104.879630

Comment:

Corrective Action:

Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate

Comment:		shared with crude oil ASTs					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	7	300 BBLs	STEEL AST		40.475144,-104.879630		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient		Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No							
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities								
Facility ID:	433460	Type:	TANK	API Number: -	Status:	AC	Insp. Status:	EI
Facility ID:	433461	Type:	TANK	API Number: -	Status:	AC	Insp. Status:	EI
Facility ID:	455402	Type:	SPILL OR	API Number: -	Status:	AC	Insp. Status:	EI

Environmental

Spill/Remediation:

Comment: Form 19 Initial and Supplemental have been submitted with supporting data and corrective actions. No evidence of release or stockpiled oily waste was observed during this inspection.

Corrective
Action:

Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____

Wildlife Protection Devices (fired vessels): _____