

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/13/2018

Submitted Date:

09/13/2018

Document Number:

693700017

FIELD INSPECTION FORM

Loc ID 424350 Inspector Name: ALLISON, RICK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10544
Name of Operator: HIGHPOINT ENERGY LLC
Address: 361 71ST AVE
City: GREELEY State: CO Zip: 80634

Findings:

6 Number of Comments
1 Number of Corrective Actions

Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Matt Notter		mnotter@rocheconstructors.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433460	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	EI
433461	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	EI
455402	SPILL OR RELEASE	AC	06/22/2018		-	SPILL/RELEASE POINT	EI

General Comment:

This is an environmental inspection and followup to inspection 678301811 and spill ID 455402. It appears all corrective actions from inspections 678301811 and 678800395 have been satisfied.

Location

Overall Good:

Emergency Contact Number:

Comment: Wellhead signs have been corrected with 970-371-0111 phone number

Corrective Action:

Date: _____

Good Housekeeping:

Type UNUSED EQUIPMENT

Comment: 500 bbl frac tank on location. lines to tank from wells closed and all production flowing to separators and permanent tanks. onsite personnel indicated frac tank to be removed the following week.

Corrective Action: Remove frac tank and associated piping to wellhead (Comply with Rule 603.f.)

Date: 10/13/2018

Overall Good:

Spills:

Type	Area	Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Plunger Lift # 11

Comment:

Corrective Action:

Date:

Type: Compressor # 1

Comment: crews working on removing compressor

Corrective Action:

Date:

Type: Gas Meter Run # 1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		40.475144,-104.879630
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		Adequate

Comment:		shared with crude oil ASTs					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	7	300 BBLs	STEEL AST		40.475144,-104.879630		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent		Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No							
Comment:							
Corrective Action:							Date:
Flaring:							
Type							
Comment:							
Corrective Action:							Date:

Inspected Facilities

Facility ID: 433460 Type: TANK API Number: - Status: AC Insp. Status: EI

Facility ID: 433461 Type: TANK API Number: - Status: AC Insp. Status: EI

Facility ID: 455402 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spill/Remediation:

Comment: Form 19 Initial and Supplemental have been submitted with supporting data and corrective actions. No evidence of release or stockpiled oily waste was observed during this inspection.

Corrective Action:

Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____