

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401757227

Date Received:

09/13/2018

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

450224

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>RENEGADE OIL & GAS COMPANY LLC</u>	Operator No: <u>74165</u>	Phone Numbers
Address: <u>6155 S MAIN STREET #210</u>		Phone: <u>(303) 829-2354</u>
City: <u>AURORA</u>	State: <u>CO</u>	Zip: <u>80016</u>
Contact Person: <u>Edward Ingve</u>		Mobile: <u>(303) 680-4907</u>
		Email: <u>ed@renegadeoilandgas.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401274572

Initial Report Date: 05/04/2017 Date of Discovery: 05/03/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 5 TWP 5s RNG 62w MERIDIAN 6

Latitude: 39.638250 Longitude: -104.354500

Municipality (if within municipal boundaries): _____ County: ARAPAHOE

Reference Location:

Facility Type: FLOWLINE

☐ Facility/Location ID No _____

Spill/Release Point Name: Champlin 126AMoco B

☒ No Existing Facility or Location ID No.

Number: 6

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny. Rain/snow previous days

Surface Owner: FEE

Other(Specify): Brian Hanlon

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Apparent flowline leak was discovered from the CPC 126 Amoco B#6 in inactive pasture approximately midway between the well and tank battery by third party. Active leak was stopped by shutting in well's flowline at the well. Flowline valve at the tank battery was also closed. Crew is being dispatched to spill to dike and scrape impacted soil and stockpile on plastic. One call has been made so digging of the leak can be performed. At this point it appears no free liquid is recoverable. Impacted soil will have to be hauled to an approved facility.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/4/2017	Landowner	Brian Hanlon	303-947-2707	Will check it out tomorrow - out of town
5/4/2017	Arapahoe Co. LGD	Diane Kocis	720-874-6751	Emailed. Left voice message
5/4/2017	COGCC	Steven Arauza	303-894-2100	Confirmed submittal of Form 19 filing

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

This Form 19 is being filed as the final closure request of Spill/Release Point ID #450224 (Document Number 401274572). Work performed was completed within the 90 day window allowed under a Form 19 closure and can be confirmed with COGCC inspection reports. The delay in requesting closure was as a result of Renegade Oil and Gas Company's misunderstanding that successful reseeded of the impacted area was required prior to filing. The initial 2017 reseeded of the impacted area did not take and only recently was the area reseeded again (see photos). We will work with the land owner and all other parties to ensure satisfaction with the final reclamation.

It should be noted that the soil analysis submitted had an error in the naming of the sample. The sample was inadvertently described as the CPC 126B #7 and not the CPC 126B #6. Two samples were collected. The sample defined as west came from the area which was excavated and the one described as east was contaminated soil which was removed and disposed of. A total of 7 loads or 126 tons of contaminated soil was hauled off from the spill site. Waste manifests for the disposed of soil have been attached. The "west" sample, which was soil from the spill area after excavation, meets all COGCC requirements in Table 910-1 for clean soil concentration levels.

The flowline failure was a result of corrosion in a dresser sleeve from a previous repair. It appears that repair occurred many years ago when an electric line was run to a nearby stock well and severed the original 3" fiberglass flowline of the well. New dresser sleeves were installed and line was recovered. The electric line is no longer in service.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Edward Ingve

Title: Manager/Owner Date: 09/13/2018 Email: ed@renegadeoilandgas.com

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401757341	DISPOSAL MANIFEST
401757343	OTHER
401757344	OTHER
401757345	ANALYTICAL RESULTS

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)