

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401740593

Date Received:

08/22/2018

FIR RESOLUTION FORM

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10071
Name of Operator: HIGHPOINT OPERATING CORPORATION
Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202

Contact Name and Telephone:
Name:
Phone: () Fax: ()
Email:

Additional Operator Contact:

Contact Name	Phone	Email
Matt Barber	303-312-8188	mbarber@hpres.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 679700927
Inspection Date: 05/24/2018 FIR Submit Date: 05/29/2018 FIR Status:

Inspected Operator Information:

Company Name: HIGHPOINT OPERATING CORPORATION Company Number: 10071
Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202

LOCATION - Location ID:

Location Name: Number: County:
Qtrqtr: NW Sec: 22 Twp: 6N Range: 61W Meridian: 6
Latitude: 40.473856 Longitude: -104.204372

FACILITY - API Number: 05-123-00 Facility ID: 454282

Facility Name: Krier #4 Number:
Qtrqtr: NW Sec: 22 Twp: 6N Range: 61W Meridian: 6
Latitude: 40.473856 Longitude: -104.204372

CORRECTIVE ACTIONS:

1 CA# 116552

Corrective Action: Date:

This spill is being referred for enforcement for Rule 906.b. 907.d. and 1002.f. violations. Operator shall immediately continue or begin implementation of the following corrective actions. 1. Operator shall continue recovery of all free standing drilling fluid that has migrated offsite. 2. Operator shall incorporate all drilling fluid that remained onsite. 3. All dried drilling fluid must be removed from the Carlson 22-1 tank battery, the DCP Compressor station, the County Road 68 & 91 ditches and right-of-way. 4. Operator shall immediately implement stormwater control program to prevent any further migration of drilling waste from the boundaries of the approved Krier 4 Land Application Site. 5. To close the spill, Operator will be required to document that soil in the path of the spill from the origin to termination point complies with Table 910-1 Concentration Levels for BTEX, TPH-GRO, TPH-DRO, SAR, pH and EC. Confirmation soil samples area required along the flow path from the point of origin, on the Carlson 22-1 tank battery, along the County Road 68 and 91 ditches, on the DCP Compressor station, in the dryland fields west of County Road 91. 6. Operator shall consult with Surface Owner of wheat fields west of County Road 91 regarding remediation of drilling fluid spill in areas unauthorized for land application and report planned actions to COGCC using Form 19 Supplemental Reports. 7. Operator shall provide a map showing the extent of offsite drilling fluid migration. 8. Operator shall perform a detailed root cause for the offsite travel of drilling fluids and provide a detailed corrective action plan, including a stormwater control plan designed to withstand severe weather events. All soil sampling and corrective actions shall be reported using Form 19 Supplemental Reports.

Response: CA COMPLETED

Date of Completion: 07/20/2018

Operator Comment: Corrective actions were completed and submitted on the following Form 19 supplemental reports: Form 19 Doc #401655737; & Form 19 Doc#401708463

COGCC Decision: Approved

COGCC Representative: Operator submitted Form 19 as requested. Operator to proceed as directed in correspondence for spills 455159 and 455616

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matt Barber Signed: _____

Title: Sr. Regulatory Specialist Date: 8/22/2018 11:28:33 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401740593	FIR RESOLUTION SUBMITTED

Total Attach: 1 Files