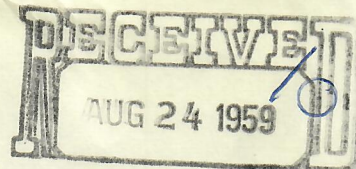




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WC Operator Cherokee Air Drilling, Inc.  
County La Plata Address 3021 Sand Springs Road  
City Tulsa State Oklahoma  
Lease Name Taylor Well No. 3B Derrick Floor Elevation 6496  
Location SE 1/4 Section 28 Township 33N Range 12W Meridian NMPM  
(quarter quarter)  
3222 feet from N Section line and 2022 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☐ Operations suspended temporarily  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 21, 1959Signed Martin Bell  
Title Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23	J55	40	15			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		To	
		From			
					AJJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE
TOTAL DEPTH <u>780</u>		PLUG BACK DEPTH _____			

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? no Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Fort Lewis	GL	510	sand & shale
Cliffhouse	510	705	sand & shale
Menefee	705	780	sand & shale

TEST RESULT: Bbl. oil per day

Gas Vol. \_\_\_\_\_

Gas Gravity \_\_\_\_\_

GL/Bbl. of oil \_\_\_\_\_

Gas Oil Ratio \_\_\_\_\_

Met. Bar. \_\_\_\_\_

(Corr. to 15.62 psi & 60°F)

TEST COMMENCED \_\_\_\_\_ A.M. or P.M.

TEST COMPLETED \_\_\_\_\_ A.M. or P.M.

Flowing Well \_\_\_\_\_

Flowing from on Csg \_\_\_\_\_ lbs./sq.in.

Flowing from on Tbg \_\_\_\_\_ lbs./sq.in.

Size Tbg \_\_\_\_\_ in. No. test run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

If flowing well, did this well flow for the entire duration of this test without the use of sweep or other artificial flow device? \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet

Size Tbg \_\_\_\_\_ in. No. test run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

No. of strokes per minute \_\_\_\_\_

Length of stroke used \_\_\_\_\_ inches

For Flowing Well \_\_\_\_\_

Test Commenced \_\_\_\_\_ A.M. or P.M.

Test Completed \_\_\_\_\_ A.M. or P.M.

REMARKS

FORMATION

DATE

SHALL EXPLOSIVE OR CHEMICAL USED

QUANTITY

ZONE

FROM

TO

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT

Was well cored? \_\_\_\_\_

Electric or other logs run \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_

780

PLUG BACK DEPTH \_\_\_\_\_

NO PERFORATIONS PER FT.

Zone To \_\_\_\_\_

Zone From \_\_\_\_\_

TYPE OF GRADE

DEPTH LANDED

GRADE

WT PER FT.

WT PER FT.

DEPTH LANDED

NO SKE CNT.

W.O.C.

PRESSURE TEST

TEST RESULT: Bbl. oil per day

Gas Vol. \_\_\_\_\_

Gas Gravity \_\_\_\_\_

GL/Bbl. of oil \_\_\_\_\_

Gas Oil Ratio \_\_\_\_\_

Met. Bar. \_\_\_\_\_

(Corr. to 15.62 psi & 60°F)

TEST COMMENCED \_\_\_\_\_ A.M. or P.M.

TEST COMPLETED \_\_\_\_\_ A.M. or P.M.

Flowing Well \_\_\_\_\_

Flowing from on Csg \_\_\_\_\_ lbs./sq.in.

Flowing from on Tbg \_\_\_\_\_ lbs./sq.in.

Size Tbg \_\_\_\_\_ in. No. test run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

If flowing well, did this well flow for the entire duration of this test without the use of sweep or other artificial flow device? \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet

Size Tbg \_\_\_\_\_ in. No. test run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

No. of strokes per minute \_\_\_\_\_

Length of stroke used \_\_\_\_\_ inches

For Flowing Well \_\_\_\_\_

Test Commenced \_\_\_\_\_ A.M. or P.M.

Test Completed \_\_\_\_\_ A.M. or P.M.