

FORM
5Rev
09/14

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400818762

Date Received:

04/08/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 8960 Contact Name: Jessica Azzolina
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
 Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202

API Number 05-123-39212-00 County: WELD
 Well Name: State Seventy Holes Well Number: F21-J24-4HNB
 Location: QtrQtr: NENW Section: 4 Township: 4N Range: 62W Meridian: 6
 Footage at surface: Distance: 330 feet Direction: FNL Distance: 1384 feet Direction: FWL
 As Drilled Latitude: 40.348030 As Drilled Longitude: -104.335910

GPS Data:

Date of Measurement: 02/10/2015 PDOP Reading: 1.8 GPS Instrument Operator's Name: Adam Beauprez

** If directional footage at Top of Prod. Zone Dist.: 635 feet Direction: FNL Dist.: 1654 feet. Direction: FWL

Sec: 4 Twp: 4N Rng: 62W

** If directional footage at Bottom Hole Dist.: 472 feet Direction: FSL Dist.: 1653 feet. Direction: FWL

Sec: 4 Twp: 4N Rng: 62W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: OG 2140.12

Spud Date: (when the 1st bit hit the dirt) 01/06/2015 Date TD: 01/13/2015 Date Casing Set or D&A: 01/14/2015

Rig Release Date: 02/07/2015 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10965 TVD** 6224 Plug Back Total Depth MD 10965 TVD** 6224

Elevations GR 4551 KB 4573 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:

CBL, Mud, MWD/LWD, (CNL on 123-39213).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	447	200	0	447	VISU
1ST	8+3/4	7	26	0	6,578	760	73	6,578	CBL
1ST LINER	6+1/8	4+1/2	11.6	6394	10,957				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,364				
SHARON SPRINGS	6,240		NO	NO	
NIOBRARA	6,274		NO	NO	

Operator Comments

No open hole Resistivity log with Gamma Ray was run on this well, per rule 317.p. A Compensated Neutron log was run on the State Seventy Holes F-J-4HC (123-39213).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina

Title: Drilling Technician Date: 4/8/2015 Email: jazzolina@bonanzacr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400818828	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400818762	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400818822	CEMENT BOND_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400818824	MUD_HORIZONTAL_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400818827	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400821476	MUD_CURVE_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400951986	MWD/LWD_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400951988	MWD/LWD_INTERMEDIATE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400951992	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400951993	CEMENT JOB SUMMARY_INTERMEDIATE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	<ul style="list-style-type: none"> • TPZ footages corrected from 634' to 635' FNL and from 1638' to 1654' FWL per operator. • BHL footage corrected from 1655' FWL to 1653' FWL per operator. • PBTD NOT changed to 10910' per operator suggestion; liner is not cemented. • Added "MWD/LWD" and corrected "OH" to "CNL" in list of logs run. • Corrected "OH" to "Compensated Neutron" in operator comment on Submit tab. • Surface string "Status" corrected from "CALC" to "VISU". • First string "Sacks of Cement" corrected from 0' to 73' per CBL. • Added Parkman formation top. • Corrected Sharon Springs formation top from 6082' to 6240' and Niobrara top from 6292' to 6274' per operator. 	07/13/2018

Total: 1 comment(s)