



Operator: Xoble
Address: Denver

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Tel: 303.894.2100
Fax: 303.894.2109

TODAY'S DATE: 6/16/06

RE: Well Name: McIntosh 13-5

Location: NW SW Sec. 5 T1N-R46W

API#: 05-125 - 09272

Dear Operator of Record:

Upon review of Subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 307.

- ☐ Change of Location (confirm both new AND old Footages from section line and provide new survey plat). Rule 303f and COGCC policy considers a change of $\frac{1}{4}$ $\frac{1}{4}$ to be substantive, requiring a new permit.
- ☐ Abandoned Location (indicate well never drilled and surface restored). Rule 307
- ☐ Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned and Waiting on Completion wells. Rule 319b.
- ☐ Date Shut-In or Production Resumed. Rule 319.
- ☐ Change of Well Name./Number

FORM 5/5A COMPLETION REPORTS - Rule 308. Form 5 Required on ALL wells drilled.

- ☐ Complete Form 5 (Log tops must be on form, not attached)
- ☐ Complete Form 5A or item(s)#: _____, _____, _____, _____, _____
- ☐ Complete the following item(s) on Form 5: # _____, # _____, # _____, # _____
- ☐ Recompletion or Commingled Data on Form 5A for _____ formation. Submit information on the formations whose status changed only.

FORM 6 WELL ABANDONMENT REPORT - Rule 311. Required filing of intent or subsequent report of abandonment.

- ☐ Final Plugging and Abandonment, attach verification of all plugs set.
- ☐ Plug Verification for: _____ All Plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OR OPERATOR - Rule 312.

All blanks must be completely filled in regardless of reason this form is submitted.

- ☐ Complete form (due within 30 days after initial sale of gas or oil production).
- ☐ CHANGE OF OPERATOR (must be signed by new operator)
- ☐ Oil Transporter/purchaser change
- ☐ Gas Gatherer/purchase change
- ☐ New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST - Rule 316b

- ☐ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer, _____, at phone # _____, to schedule MIT for this well.

MISCELLANEOUS

- ☒ One complete set of Wireline electric logs (or CNLD — not run log only). Rule 308.

Other: _____

PERMIT EXPIRED ON _____. Submit the following applicable data: - logs run - CBL - DIL

- (1) If Total Depth reached: Form 5, Form 5A and 10 (if producing) and one set of all logs run
- (2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location and Surface Restored"

none delivered
6/30

If you have questions regarding this notice contact: Tom Singer Ext. 147
(please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY June 17, 2006

For COGCC Use only: DATE RESOLVED: 6-30-06 By: DCA