

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2018

Submitted Date:

08/29/2018

Document Number:

691300482**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Kraich, Adam 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
, KPK		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248127	WELL	PR	08/31/1992	GW	123-15925	WOOLEY 13-14	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	4 strand wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	4 strand wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	4 strand wire		
Corrective Action:		Date:	

Equipment:

Type: Emission Control Device	# 1		corrective date
Comment:	Burning tank VOC		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Adequate
Comment:	East oil tank berm needs remediation.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 09/28/2018

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 248127 Type: WELL API Number: 123-15925 Status: PR Insp. Status: PR

Producing Well

Comment: PR- well producing via swab

Corrective Action:

Date:

Complaint

Comment: Inspection in response to complaint. 18#200446200

Field Inspector Assigned: Adam Kraich

Complaint Received:

Date: 8/28/2018

Complaint Contacted:

Date: 8/28/2018 @16:42

Location #: 451458

Inspection Document #: 691300482

Nature of complaint: Sink hole, signage, pumping unit mechanical integrity.

Field Inspector Actions:

On 8/28/2018, I received a complaint in regard to a sinkhole, possible signage issues, and questionable pumping unit integrity, on a location owned and operated by K.P. Kauffman; the Wooley/Phillips battery #451458.

On 8/29/2018, I performed a site inspection of the location:

Sinkhole;

I observed 2 areas of subsidence on the location, located directly W of the locations single 300bbl crude storage tank. The areas of subsidence appear to be the caused by the recent removal of a secondary crude storage tank, as well as dump line risers that were serving it. I did find, and issue a corrective action for the eastern tank berms condition. After speaking with KPK management, the issues will be resolved within the CA timeframe.

Signage;

All signage is up to date, per COGCC rule at time of inspection.

Pumping unit integrity;

The pumping unit on location is non-operational due to subsurface pump issues. While awaiting downhole maintenance the well is being produced via swabbing/unloading. Once downhole equipment is repaired, the pumping unit will be returned to production per KPK management.

No violation of COGCC rules were observed at the time of the inspection.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691300483	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4565985