



June 6, 2018

Noble Energy  
1625 Broadway  
Denver, CO 80202



Re: Rule 317.s.

Chalk-Seeley Federal 7-26 Pad: SWNE Section 26 – T6N-R66W

Weld County, Colorado

1. Chalk 9C-35-M
2. Chalk 9N-35C-M
3. Chalk 15C-2-XR
4. Chalk 20C-35-M
5. Chalk 37N-2A-XR

Ladies and Gentlemen,

SRC Energy Inc. (SRC) is applying for permits to drill the captioned horizontal wells.

Pursuant to Rule 317.s, no portion of a proposed wellbore's treated interval shall be located within one hundred fifty (150) feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore. As currently planned, the following well(s) operated by Noble have treated intervals that lie within one hundred fifty (150) feet of the treated intervals of SRC's proposed horizontal wells.

Name of Proposed Well	Offset Well Name	Offset Well API	Operator	DIR TPZ	Closest Distance (Productive Interval)		Closest Distance (Entire Well)	
						at MD		at MD
Chalk 9C-35-M	MOBILE PREMIX I 35-8	05-123-23229	Noble	7700	75	11752	75	11752
	MOBILE PREMIX I 35-1	05-123-23860	Noble	7700	108	10527	108	10527
Chalk 9N-35C-M	MOBILE PREMIX I 35-1	05-123-23860	Noble	7540	118	10365	118	10365
Chalk 15C-2-XR	MOBILE PREMIX I 35-10	05-123-23235	Noble	7524	76	13041	76	13041
Chalk 20C-35-M	MOBILE PREMIX I 35-23	05-123-23234	Noble	7578	142	13627	142	13627
Chalk 37N-2A-XR	MOBILE PREMIX I 35-17	05-123-23233	Noble	7244	75	10747	75	10747

SRC requests that Noble sign this written consent form in the space provided on page 2 and return one original copy to the undersigned.

Sincerely,

Erin Ekblad

Erin Ekblad  
Manager Regulatory Affairs  
SRC Energy



SRC ENERGY

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Pursuant to Rule 317.s, Noble Energy (Noble) hereby provides consent to the stimulation of SRC's captioned proposed horizontal wells within one hundred fifty (150) feet of the treated intervals of the following wells operated by Noble:

Name of Proposed Well	Offset Well Name	Offset Well API	Operator	DIR TPZ	Closest Distance (Productive Interval)		Closest Distance (Entire Well)	
						at MD		at MD
Chalk 9C-35-M	MOBILE PREMIX 135-8	05-123-23229	Noble	7700	75	11752	75	11752
	MOBILE PREMIX 135-1	05-123-23860	Noble	7700	108	10527	108	10527
Chalk 9N-35C-M	MOBILE PREMIX 135-1	05-123-23860	Noble	7540	118	10365	118	10365
Chalk 15C-2-XR	MOBILE PREMIX 135-10	05-123-23235	Noble	7524	76	13041	76	13041
Chalk 20C-35-M	MOBILE PREMIX 135-23	05-123-23234	Noble	7578	142	13627	142	13627
Chalk 37N-2A-XR	MOBILE PREMIX 135-17	05-123-23233	Noble	7244	75	10747	75	10747

Accepted and agreed to this 18 day of June, 2018.

Noble Energy

  
(Please sign above)

By: Casey M. Kimble  
Title: Attorney-In-Fact