

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2018

Submitted Date:

08/21/2018

Document Number:

685200541**FIELD INSPECTION FORM**

Loc ID 313507	Inspector Name: LABOWSKIE, STEVE	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 19 Number of Comments 9 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: <u>36200</u> Name of Operator: <u>GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO</u> Address: <u>3600 S. YOSEMITE ST - STE 900</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237-</u>				

Contact Information:

Contact Name	Phone	Email	Comment
WOOD,		grynpetro@grynberg.com	All inspections
Edelen, Randy		r.edelen@grynberg.com	All inspections
Miller, R.		r.miller@grynberg.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224313	WELL	SI	10/01/2017	GW	083-06378	AKIN, MARY UNIT 2	TA

General Comment:

Well became in violation of Rule 326 on 8/9/18. Reported as "shut in" or SI. Well has never produced, no gathering system or flowlines present, not capable of readily being returned to production which is defined by COGCC as "temporarily abandoned" or TA.

No approved sundry notice requesting to maintain TA status with future plans for well. Production equipment has not been removed from location. Well in not being used and has no useful purpose or accepted plan (Rule 208).

Location is being used for storing equipment that is not in use and has no foreseeable use.

Well is a designated H2S location based on laboratory analysis submitted by operator that is in excess of 100 ppm (269.2 ppm) on 9/15/15 from sampling done on 10/7/98.

Designated H2S locations require at least 1 wind indicator on location and a H2S warning sign at least 200' from entrance to location and no more than 500' from entrance to location (per Rule 607 and 607 policy and supporting document BLM On-shore Order No. 6). At time of inspection there was only a warning sign at wellhead.

See "location" and "facility" sections of report for corrective actions and corrective action dates. See "attachment" section for link to downloadable photos.

An AVO, gas monitor and FLIR infrared camera survey was conducted and no gas leaks or H2S detected.

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	all deadmen markers are down or missing		
Corrective Action:	mark all 4 deadmen/rig anchors per Rule 1002	Date:	09/21/2018
Type	OTHER		
Comment:	no wind indicator as required by Rule 607 and policy and On-shore Order No. 6		
Corrective Action:	Install at least 1 wind indicator	Date:	08/24/2018
Type	WELLHEAD		
Comment:	well sign face down on ground and overgrown by vegetation		
Corrective Action:	Maintain sign per Rule 210	Date:	08/24/2018
Type	OTHER		
Comment:	H2S sign present at wellhead. H2S sign also required at least 200' from entrance to location and not more than 500' from location per Rule 607 and supporting policy and On-shore Order No. 6 for "designated H2S locations" = over 100 ppm H2S in gas stream.		
Corrective Action:	Install H2S warning sign on access road or at gate so it is at least 200' from entrance to location and no more than 500'.	Date:	08/24/2018

Emergency Contact Number:

Comment: number on tanks is not valid (personal cell phone of former employee)

Corrective Action: Install valid 24-hour operator contact number and number to call in emergency (911)

Date: 08/24/2018

Good Housekeeping:

Type	TRASH		
Comment:	sheet plastic and small trash observed on location, plastic across access road, unused wire fencing along access road.		
Corrective Action:	remove all trash from location and along access road.	Date:	09/21/2018
Type	WEEDS		
Comment:	flowering noxious weeds broadcasting seed and grown up around wellhead, tanks and unused equipment.		
Corrective Action:	control weeds, corrective action date shortened due to maturity of weeds and extent of infestation	Date:	08/31/2018
Type	UNUSED EQUIPMENT		
Comment:	Tanks, separation equipment, ladders, cellar grates, lumber have all been documented in previous inspections as not in use and continue to be present and not in use.		
Corrective Action:	Remove all equipment, tanks, parts and supplies not in use per Rules 603.f and 1002	Date:	09/21/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			

Corrective Action:		Date:	
Type	OTHER		
Comment:	field fenced, gate was open at time of inspection		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	AVO, FLIR and gas meter survey conducted, no venting or leaking detected.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 224313 Type: WELL API Number: 083-06378 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Well came into violation of Rule 326 on 8/9/18 due to lack of successful mechanical integrity test. Well is TA, not capable of producing. Operator inaccurately reporting as SI. No approved Form 4 for continued TA status with accepted future plan per Rule 319.b. Production type equipment not removed from location.

Corrective Action: Produce (after performing a succesful MIT) or plug well.

Date: 11/23/2018

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Compaction	Pass			erosion controlled by vegetation

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: 0-3 (mph) Direction From: s/sw Weather: Clear Temperature: 85 (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Wellhead(s)

Comment: no FLIR detectable gas leaks

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Operator is inaccurately reporting well as SI and not as TA which is a violation of Rule 206. CA, submit Form 7s with correct information. Also see "idle well" tab regarding Form 4 requiremnts for TA status per Rue 319.b	labowsks	08/21/2018
Unused tanks and equipment are painted in a medium green color which is not darker than surrounding landscape (color is lighter than surrounding landscape) and does not appear similar to a Munsel Color Coding Sytem color as required per Rule 804.	labowsks	08/21/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401739899	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4558147
685200542	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4558139