

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464 4. Contact Name: Nolan Redmond
2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC Phone: (720) 484-2347
3. Address: 1801 BROADWAY #1000 City: DENVER State: CO Zip: 80202 Fax: Email: nredmond@catamountep.com

5. API Number 05-067-10018-00 6. County: LA PLATA
7. Well Name: Jaques Well Number: 12
8. Location: QtrQtr: NWSE Section: 27 Township: 33N Range: 8W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2018 End Date: 07/30/2018 Date of First Production this formation: 08/09/2018
Perforations Top: 3586 Bottom: 3793 No. Holes: 152 Hole size: 0.43

Provide a brief summary of the formation treatment: Open Hole: []

3 stage frac, 1st stage fraced w/ 546 bbl fluid & 55720 lbs sand, frac 2nd stage w/ 387 bbl fluid & 94830 lbs sand, frac 3rd stage w/ 792 bbl fluid & 86829 lbs sand.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 1725 Max pressure during treatment (psi): 3129
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 71 Number of staged intervals: 3
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 1654 Disposition method for flowback:
Total proppant used (lbs): 237379 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/16/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 121 Bbl H2O: 61
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 121 Bbl H2O: 61 GOR: 0
Test Method: Pumping Casing PSI: 61 Tubing PSI: 61 Choke Size:
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 986 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3843 Tbg setting date: 08/02/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond
Title: Geo/Eng Tech Date: _____ Email: nredmond@catamountep.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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