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FORM 5

Rev 09/14

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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

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DE	ET	OE	ES

Document Number:

401733585

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

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OGCC Operator Number: 10464   Contact Name: Nolan Redmond

Name of Operator: CATAMOUNT ENERGY PARTNERS LLC   Phone: (720) 484-2347

Address: 1801 BROADWAY #1000   Fax:

City: DENVER   State: CO   Zip: 80202

API Number   05-067-10018-00   County: LA PLATA

Well Name: Jaques   Well Number: 12

Location: QtrQtr: NWSE   Section: 27   Township: 33N   Range: 8W   Meridian: N

Footage at surface: Distance: 1480   feet   Direction: FSL   Distance: 1405   feet   Direction: FEL

As Drilled Latitude: 37.071771   As Drilled Longitude: -107.700362

GPS Data:

Date of Measurement: 08/16/2018   PDOP Reading: 1.8   GPS Instrument Operator's Name: Nelson Ross

** If directional footage at Top of Prod. Zone   Dist.:   2299   feet. Direction: FNL   Dist.:   746   feet. Direction: FEL

Sec: 27   Twp: 33N   Rng: 8W

** If directional footage at Bottom Hole   Dist.:   2161   feet. Direction: FNL   Dist.:   688   feet. Direction: FEL

Sec: 27   Twp: 33N   Rng: 8W

Field Name: IGNACIO BLANCO   Field Number: 38300

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   07/17/2018   Date TD: 07/18/2018   Date Casing Set or D&A: 07/19/2018

Rig Release Date: 07/20/2018   Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

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Total Depth   MD   3991   TVD**   3416   Plug Back Total Depth   MD   3911   TVD**   3340

Elevations   GR   3728   KB   3739   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☐

List Electric Logs Run:

Cased Hole Neutron, Gamma Ray, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	23	0	384		0	384	VISU
1ST	8+5/8	5+1/2	17	0	3,953		0	3,953	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,573	3,796	NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Nolan Redmond

Title: Geo/Eng Tech   Date: _____   Email: nredmond@catamountep.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
401743407	CMT Summary *	Yes ☒		No ☐	
	Core Analysis	Yes ☐		No ☒	
401734240	Directional Survey **	Yes ☒		No ☐	
	DST Analysis	Yes ☐		No ☒	
	Logs	Yes ☒		No ☐	
	Other	Yes ☐		No ☒	

Other Attachments

Att Doc Num	Document Name				
401734239	DIRECTIONAL DATA	Yes ☒		No ☐	
401734440	PDF-CEMENT BOND	Yes ☒		No ☐	
401734448	PDF-NEUTRON	Yes ☒		No ☐	
401734449	LAS-NEUTRON	Yes ☒		No ☐	
401734451	LAS-CEMENT BOND	Yes ☒		No ☐	

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)