<table>
<tr><td>FORM 5
Rev 09/14</td><td colspan="2" align="center"># State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109
DRILLING COMPLETION REPORT</td><td>DNR / CO</td><td>DE | ET | OE | ES
Document Number:
401732563
Date Received:</td></tr>
</table>

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10464   Contact Name: Nolan Redmond
Name of Operator: CATAMOUNT ENERGY PARTNERS LLC   Phone: (720) 484-2347
Address: 1801 BROADWAY #1000   Fax:
City: DENVER   State: CO   Zip: 80202

API Number   05-067-10020-00   County: LA PLATA
Well Name: Jaques   Well Number: 10
Location: QtrQtr: NWSE   Section: 27   Township: 33N   Range: 8W   Meridian: N
Footage at surface: Distance: 1446 feet Direction: FSL   Distance: 1409 feet   Direction: FEL
   As Drilled Latitude: 37.071679   As Drilled Longitude: -107.700371

GPS Data:
   Date of Measurement: 08/16/2018   PDOP Reading: 1.8   GPS Instrument Operator's Name: Nelson Ross

   ** If directional footage at Top of Prod. Zone   Dist.: 778 feet. Direction: FSL   Dist.: 1954 feet. Direction: FWL
                        Sec: 27   Twp: 33N   Rng: 8W
   ** If directional footage at Bottom Hole   Dist.: 711 feet. Direction: FSL   Dist.: 1750 feet. Direction: FWL
                        Sec: 27   Twp: 33N   Rng: 8W
Field Name: IGNACIO BLANCO   Field Number: 38300
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   07/08/2018 Date TD: 07/10/2018 Date Casing Set or D&A: 07/12/2018
Rig Release Date: 07/13/2018 Per Rule 308A.b.

Well Classification:
[ ] Dry   [ ] Oil   [X] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

Total Depth   MD   4276   TVD**   3433   Plug Back Total Depth   MD   4210   TVD**   3376
Elevations   GR   6728   KB   6739   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [ ]
List Electric Logs Run:
Gamma Ray, Cased Hole Neutron, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	23	0	406		0	406	VISU
1ST	7+7/8	5+1/2	17	0	4,253		0	4,253	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,865	4,072	NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond

Title: Geo/Eng Tech   Date: _____ Email: nredmond@catamountep.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
401743393	CMT Summary *	Yes ☒	No ☐		
	Core Analysis	Yes ☐	No ☒		
401732776	Directional Survey **	Yes ☒	No ☐		
	DST Analysis	Yes ☐	No ☒		
	Logs	Yes ☒	No ☐		
	Other	Yes ☐	No ☒		

Other Attachments

Att Doc Num	Document Name				
401732619	PDF-NEUTRON	Yes ☒	No ☐		
401732622	LAS-NEUTRON	Yes ☒	No ☐		
401732774	DIRECTIONAL DATA	Yes ☒	No ☐		
401734453	PDF-CEMENT BOND	Yes ☒	No ☐		

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)