

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>401741191</u>			
Date Received: <u>08/22/2018</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10633		Contact Name: Jeanell Ries		Complete the Attachment Checklist	OP	OGCC	
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC		Phone: (303) 774-3964					
Address: 1801 CALIFORNIA STREET #2500		Fax: ()					
City: DENVER	State: CO	Zip: 80202	Email: jeanell.ries@CRESTONEPR.COM				
API Number : 05- 123 11570 00				OGCC Facility ID Number: 243778	Survey Plat		
Well/Facility Name: REGNIER FARMS B UNIT				Well/Facility Number: 1	Directional Survey		
Location QtrQtr: NENE		Section: 19	Township: 2N	Range: 68W	Meridian: 6	Srvc Eqpmt Diagram	
County: WELD		Field Name: WATTENBERG		Technical Info Page			
Federal, Indian or State Lease Number:				Other			

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr	NENE	Sec	19
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New **Surface** Location To QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current **Top of Productive Zone** Location From Sec

New Top of Productive Zone Location To	Sec	
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL		
990	FNL	990	FEL	
Twsp	2N	Range	68W	Meridian
Twsp		Range		Meridian
				**
Twsp		Range		
Twsp		Range		
				**
Range		** attach deviated drilling plan		
Range				

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name REGNIER FARMS B UNIT Number 1 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/25/2018

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Procedure

1. Perform Form 17 Bradenhead Test and sample for gas, water, and oil per COGCC regulation (if not performed within the last 60 days).
2. Submit form for Ground Disturbance Permit. Get One Call.
3. Rig supervisor to notify Automation and Production Department. Confirm with engineer that surface land and community relations have been notified.
4. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
5. MIRU workover unit. ND wellhead, NU BOP.
6. TOOH w/tubing.
7. RIH with wireline and set CIBP @ ~7880' (50-100' of the top of the J Sand, between collars). POOH.
8. RIH w/dump bailer & dump 2 sx G Neat cmt on top of CIBP. POOH with dump bailer.
9. RIH with wireline and set CIBP @ ~7150' (50-100' of the top of the Niobrara, between collars). Pressure test plug. Notify engineering if test fails.
10. RIH w/dump bailer & dump 2 sx G Neat cmt on top of CIBP. POOH with dump bailer.
11. RIH with perf gun and select fire squeeze holes at 7035' (between collars, above TOC) & ~4050' (approximately 200' above the top of the Sussex, between collars) POOH.
12. TIH with tubing and set CIBP @ ~6990' (between collars). Establish injection.
13. Pump 40 sx 13.5 ppg thermal blend (1.66 yield) or similar cement (1:1:3 Poz:G:Gel w/20% silica + adds) squeeze, under-displacing by 2 bbl to leave on top of retainer.
14. TIH with tubing and set CIBP @ ~4000' (between collars). Establish injection.
15. Pump 40 sx 14.5 ppg thix blend (1.5 yield) or similar cement squeeze, under-displacing by 2 bbl to leave on top of retainer.
16. Pressure test casing to 500 psi for 15 min and record results in daily report (Document test pressure, test duration, and depth of any isolating devices in the casing in daily report narrative for regulatory use).
17. ND BOP, NU 5k wellhead, to include 5K tubing head, 5K master valve, 5K production casing valves, and 5K nipples.
18. RDMO pulling unit.
19. Ensure all cement, wireline tickets and rig tickets are saved in the electronic well files for subsequent reporting.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
First String	7	7		8	4	1		2	11.6	0	8101	300	8101	7060

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Renee Kendrick
Title: Regulatory Coordinator Email: renee.kendrick@crestonepr.com Date: 8/22/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 8/24/2018

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	<p>1) Prior to starting repair work a bradenhead test shall be performed. If the beginning pressure is greater than 25 psi, or if pressure remains at the conclusion of the test, or if any liquids were present contact COGCC Engineer for sampling requirements before pumping any cement. The Form 17 shall be submitted within 10 days of the test.</p> <p>2) The additional cement referenced shall be placed as indicated. The placed cement shall be verified with a CBL and documented with a Form 5 prior to returning the well to production.</p> <p>3) Per the MECHANICAL INTEGRITY TEST GUIDANCE: PRACTICES AND PROCEDURES document, available on the COGCC website, a well TA for OWI requires a documented pressure test at the time of TA and subsequent 5A if well remains TA for 60 days. If well remains TA at 6 months and no plans have been made to P&A the well then a Sundry requesting Continued TA status is required which must include a plan for the future use of the well. If and when the well is returned to production, submit a Form 5 with details of any changes to the well construction and supporting documentation, cement tickets and CBL. If the well is not going to be RTP and will be P&A then no 5 is required and a Form 6 NOIA should be submitted including the details of the work performed to TA the well.</p>
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	SB5 NA L-FH WW 282' 37 1 mi, 595' 167 2 mi	08/23/2018
Engineer	Added 1st string detail to casing table to update TOC per CBL in well file.	08/23/2018

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401741191	SUNDRY NOTICE APPROVED-REPAIR-CSG
401741205	OPERATIONS SUMMARY
401742813	FORM 4 SUBMITTED

Total Attach: 3 Files