

**FORM**  
**6**  
Rev  
05/18

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401739625			
Date Received:			

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>51130</u>	Contact Name: <u>Michael Nicol</u>
Name of Operator: <u>LOCIN OIL CORPORATION</u>	Phone: <u>(281) 362-8600</u>
Address: <u>2445 TECHNOLOGY FOREST BD #710</u>	Fax: <u>(281) 419.6626</u>
City: <u>THE WOODLANDS</u> State: <u>TX</u> Zip: <u>77381</u>	Email: <u>mnicol@locinoil.com</u>

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
**COGCC contact:** Email: \_\_\_\_\_

API Number <u>05-103-08222-00</u>	Well Name: <u>FORK UNIT-FEDERAL</u>	Well Number: <u>14-11-1-2</u>
Location: QtrQtr: <u>SESW</u> Section: <u>11</u> Township: <u>1S</u> Range: <u>102W</u> Meridian: <u>6</u>	County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>44472</u>	
Field Name: <u>DOUGLAS CREEK NORTH</u>	Field Number: <u>17900</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.970833 Longitude: -108.814150

GPS Data:  
 Date of Measurement: 06/21/2011 PDOP Reading: 1.6 GPS Instrument Operator's Name: D. Estel

Reason for Abandonment:  Dry     Production Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2302	2387	07/17/2018	CEMENT	2237
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	118	100	118	0	VISU
1ST	7+7/8	5+1/2	15.5	2,506	200	2,506	1,145	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2149 ft. to 2237 ft. Plug Type: CASING Plug Tagged:   
 Set 65 sks cmt from 1547 ft. to 2047 ft. Plug Type: CASING Plug Tagged:   
 Set 65 sks cmt from 1481 ft. to 1530 ft. Plug Type: CASING Plug Tagged:   
 Set 45 sks cmt from 267 ft. to 1465 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at 160 ft. with 45 sacks. Leave at least 100 ft. in casing 90 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 100 ft. 5+1/2 inch casing Plugging Date: 07/26/2018  
 \*Wireline Contractor: DLD Wiereline \*Cementing Contractor: DUCO Inc.  
 Type of Cement and Additives Used: Class G cement  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Cut and pulled 100 feet 5-1/2" casing. Cement retainer (8-5/8") set at 90 feet. Squeeze 10 sacks below reteiner and fill 8-5/6" casing with 35 sacks 15.8 ppg Class G cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael J Nicol  
 Title: Manager Date: \_\_\_\_\_ Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401739693	WELLBORE DIAGRAM
401739698	CEMENT JOB SUMMARY

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)