Radial Cement Bond
Gamma Ray
Casing Collar Log

Company TEP Rocky Mountain LLC
Well Federal PA 331-26
Field Parachute
County Garfield
State Colorado

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Field Parachute
County Garfield State Colorado

Location: API # : 05-045-23717
SEC 26 TWP 6S RGE 95W

Other Services

Permanent Datum	Ground Level	Elevation	5636.9'
Log Measured From	Kelly Bushing	24 FT	
Drilling Measured From	Kelly Bushing		

Elevation
K.B. 5660.9'
D.F. 5659.9'
G.L. 5636.9'

Date	12-JUN-2018		
Run Number	One		
Depth Driller	9322 FT		
Depth Logger	9199 FT		
Bottom Logged Interval	9185 FT		
Top Log Interval	Surface		
Open Hole Size	8.750"		
Type Fluid	Water		
Density / Viscosity	8.34 lb/gal		
Max. Recorded Temp.	236°F		
Estimated Cement Top	See Log		
Time Well Ready	ROA		
Time Logger on Bottom	8:25		
Equipment Number	HD-0359		
Location	Grand Junction, CO		
Recorded By	Z. Fisher		
Witnessed By	Dustin Welsh		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size (in)	Wgt (lbs/Ft)	Grade	Top	Bottom
Surface Casing	9 5/8	32.3	H-40	Surface	1124 FT
Intermediate #1	4 1/2	11.6	P-110	Surface	9282 FT
Intermediate #2					
Liner					

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

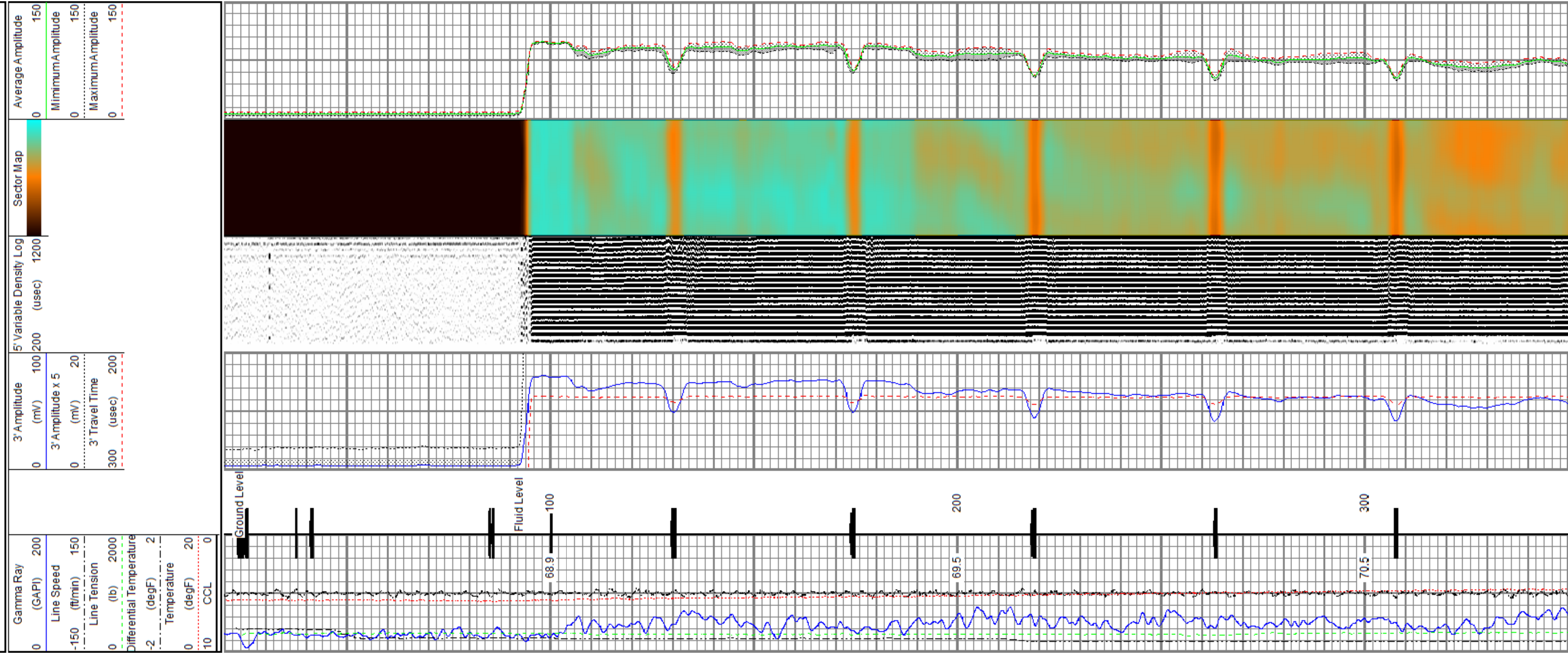
Log ran as per customer request
Depth referenced to Kelly Bushing at 24 FT
Marker Joint logged from 5331 - 5353 FT
Log ran from 9185 FT to Surface
Recorded with 0 PSI Surface Induced Pressure

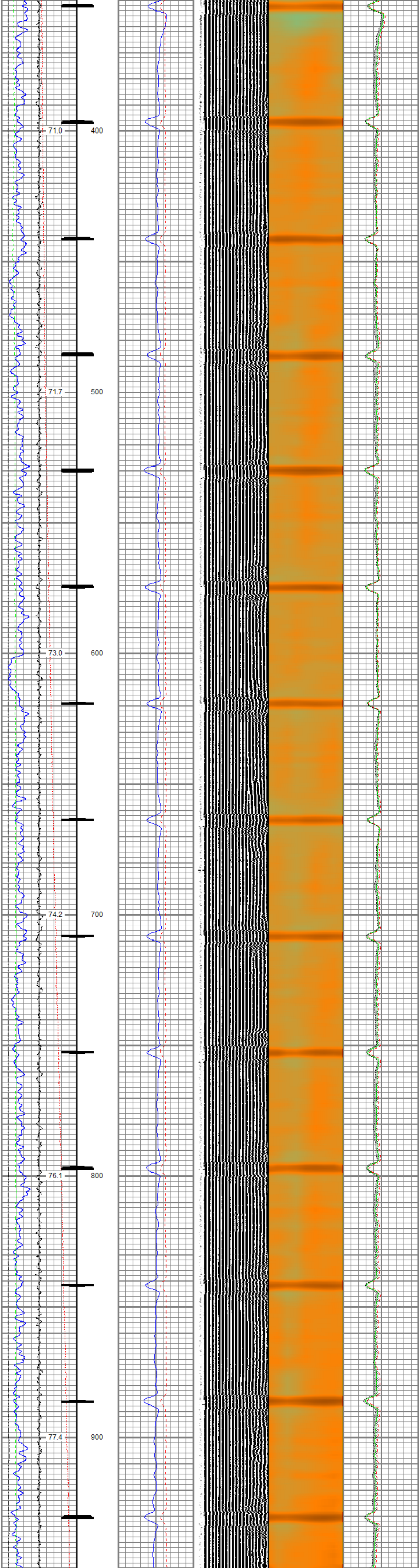
Thank you for choosing Reliance Oilfield Services, LLC!

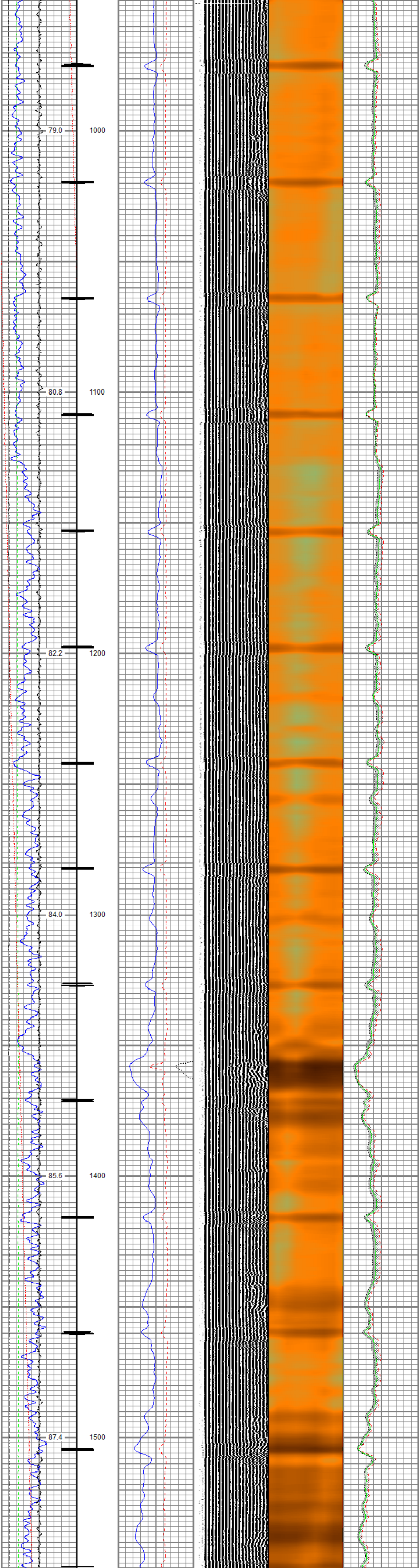
Main Pass

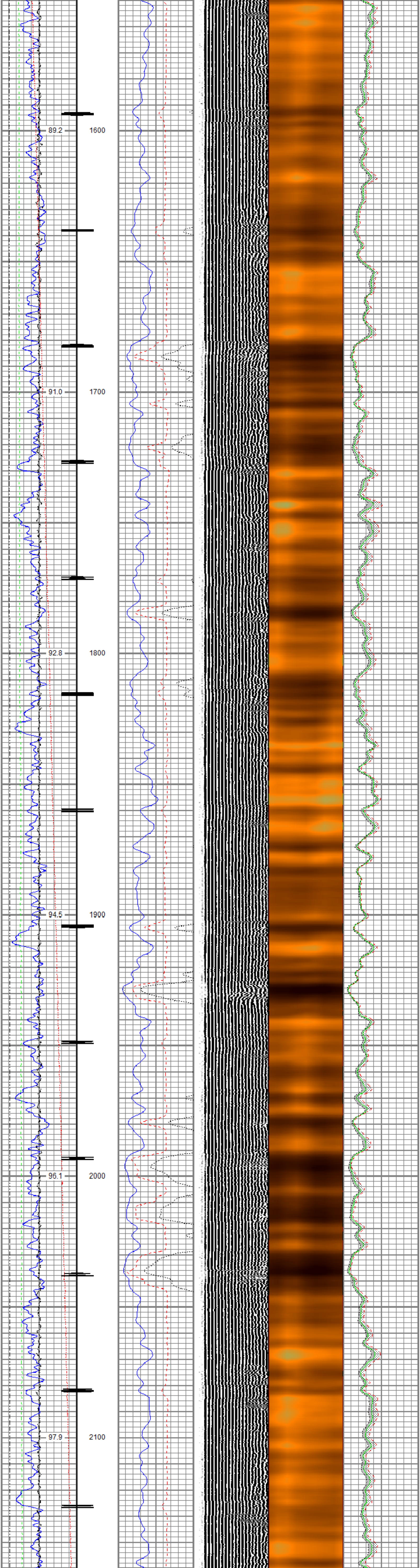
Recorded with 0 PSI Surface Induced Pressure

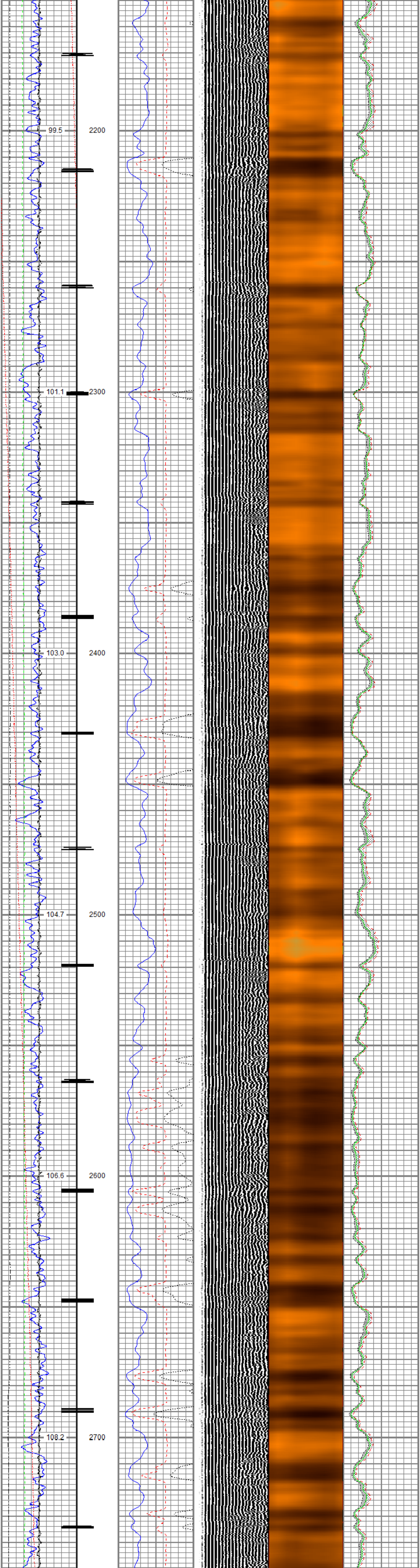
Database File	tep_federal pa 331-26_rbl_06-12-18\processed_tep_federal pa 331-26_rbl_06-12-18.db
Dataset Pathname	main.1
Presentation Format	ros_rbt004_tep
Dataset Creation	Wed Jun 13 08:50:53 2018
Charted by	Depth in Feet scaled 1:240

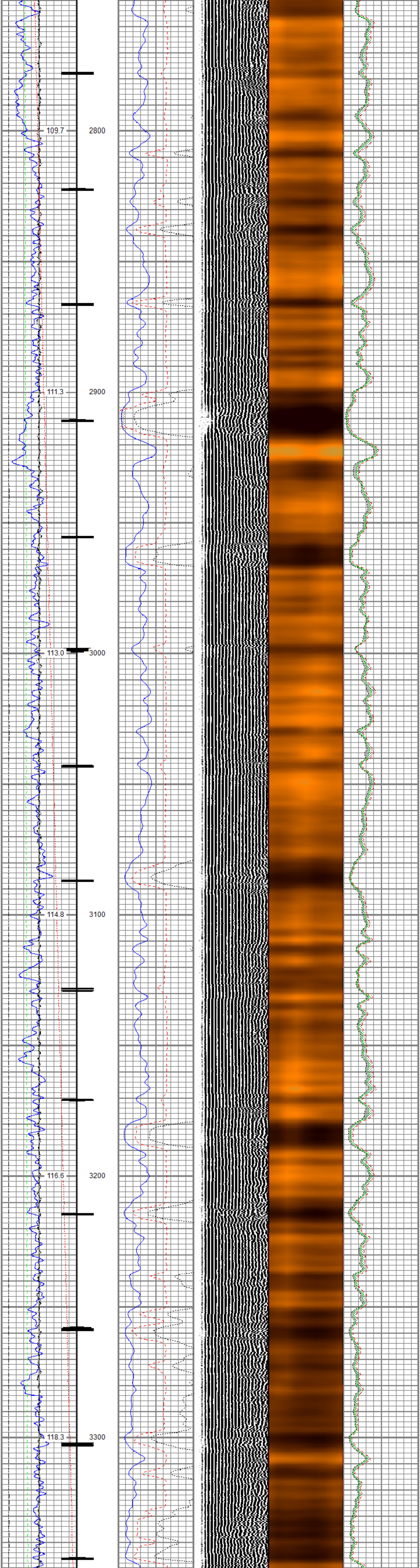


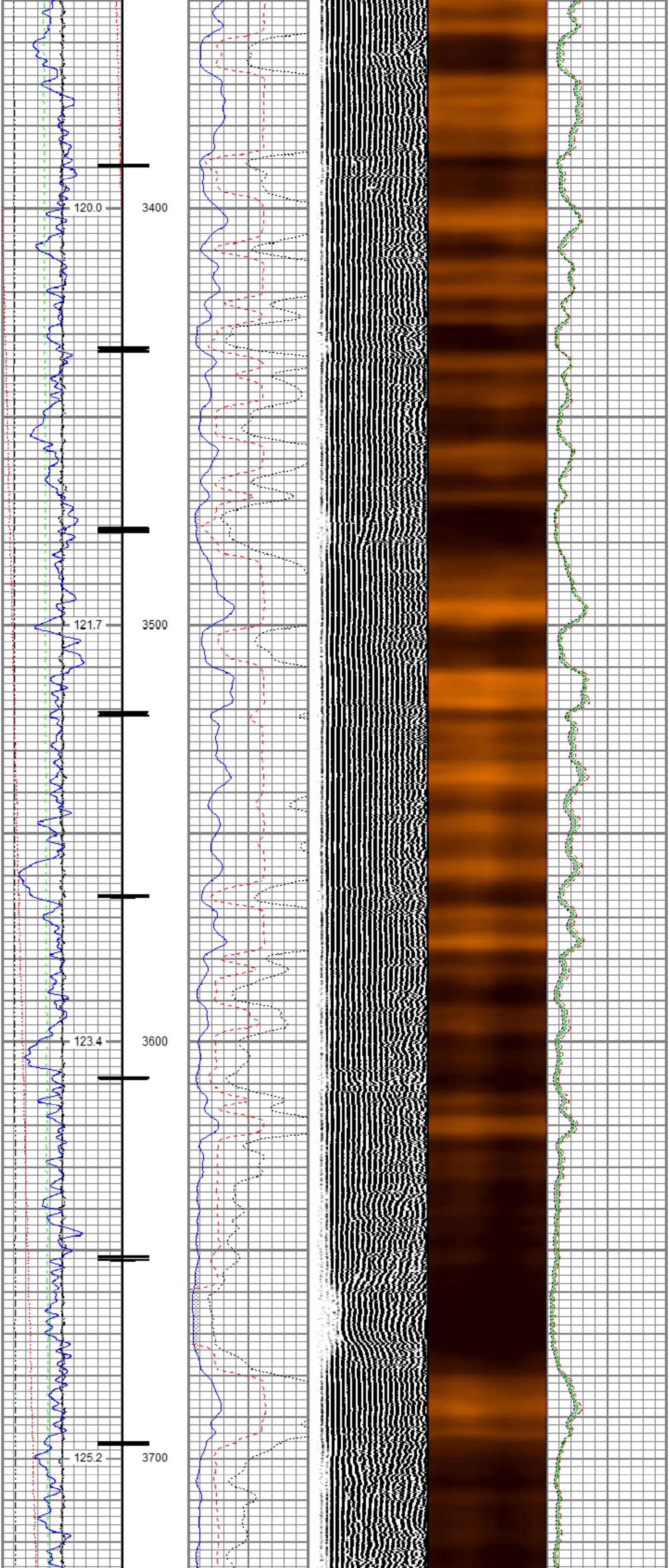


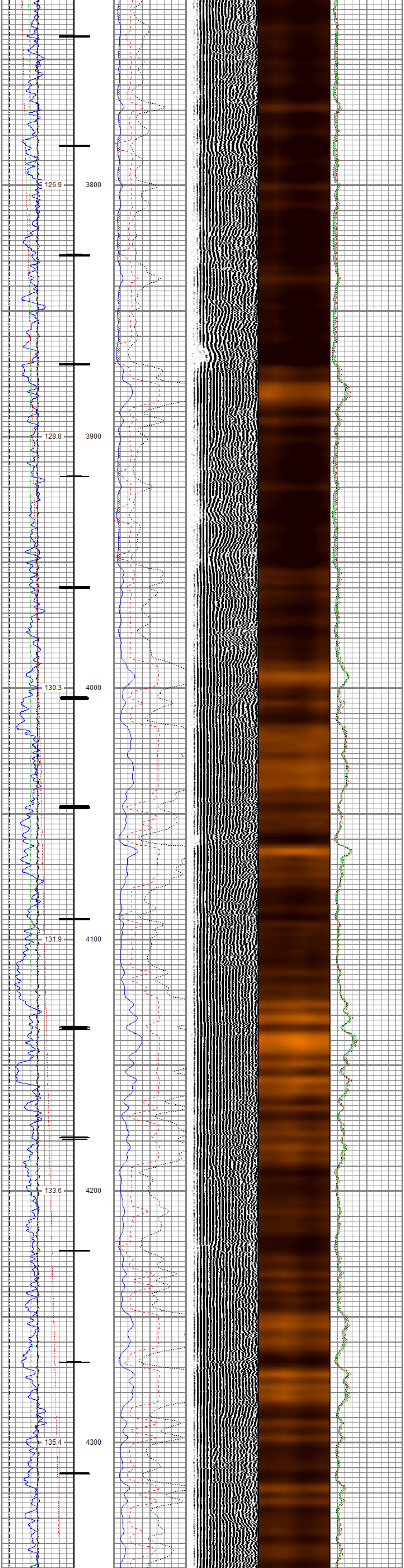








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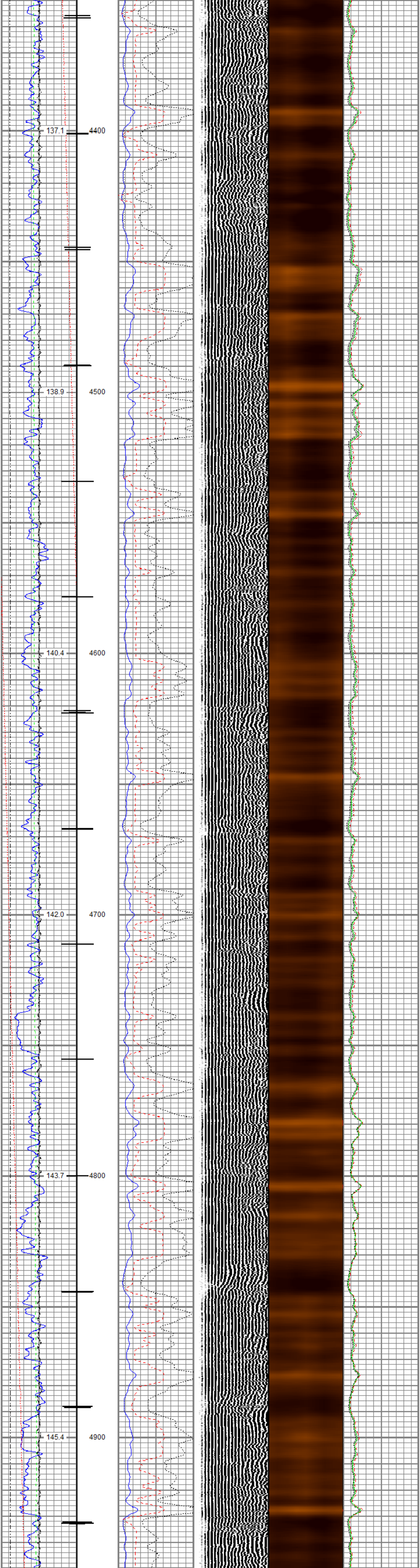
128.8
3900
130.3
4000
131.9
4100
133.6
4200
135.4
4300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138.9
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140.4
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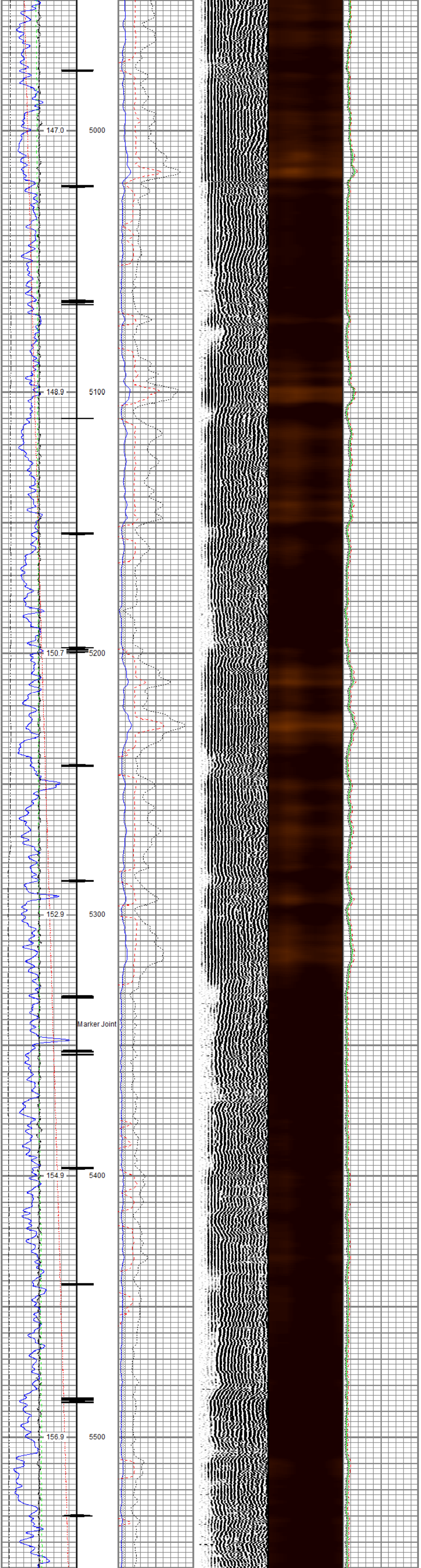
4800
145.4
4900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Marker Joint
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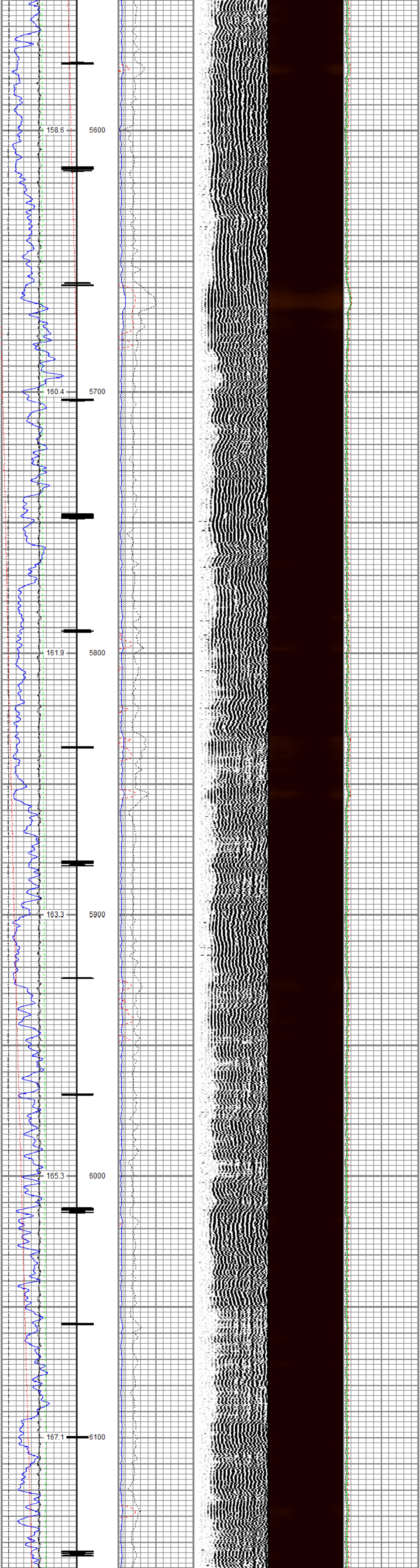
5400
156.9
5500



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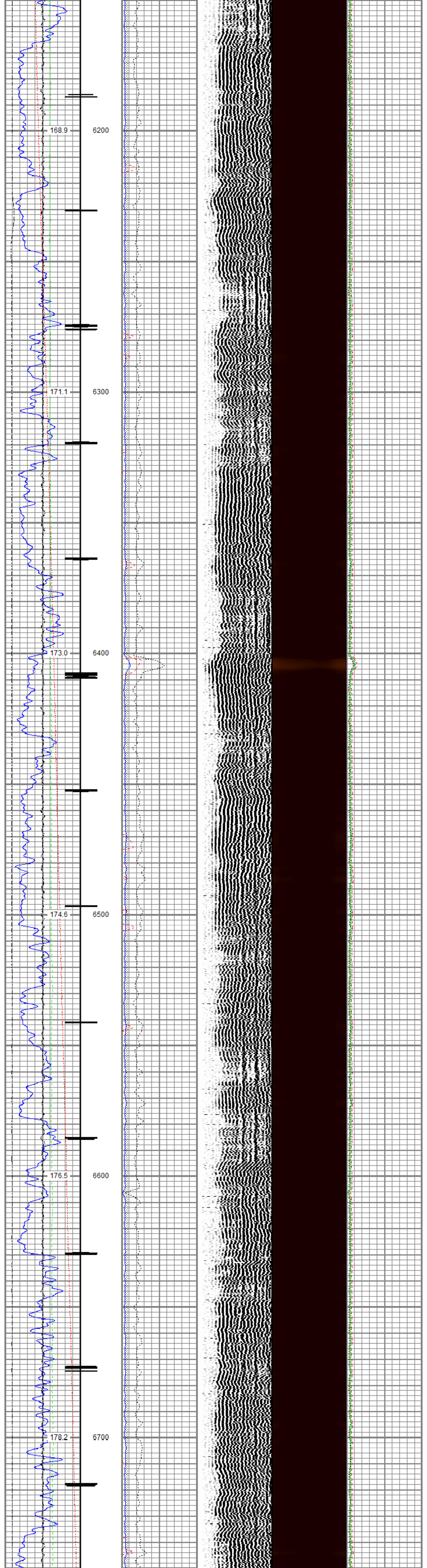
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178.2
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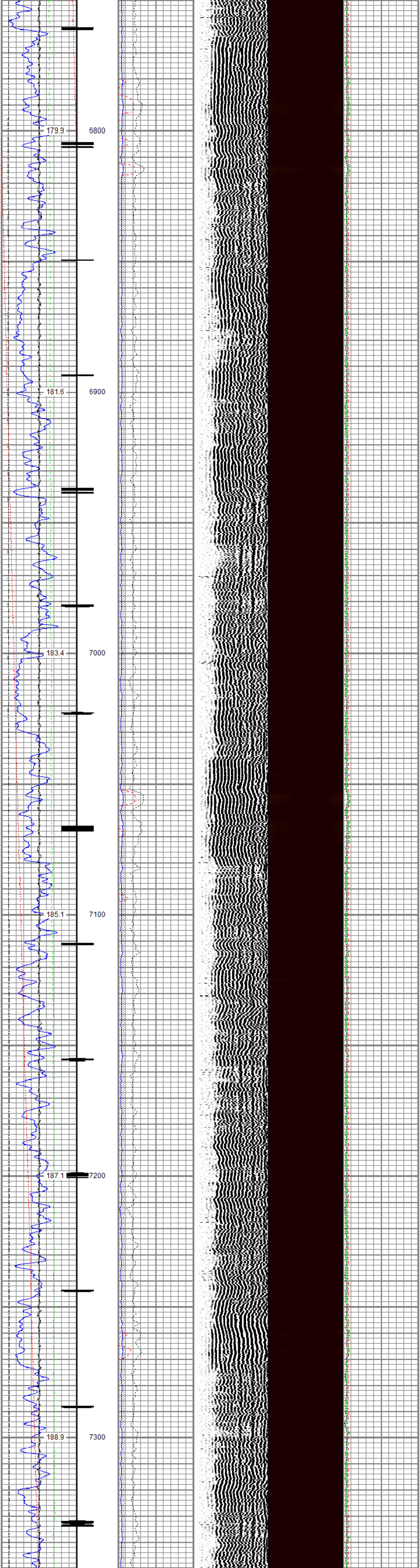
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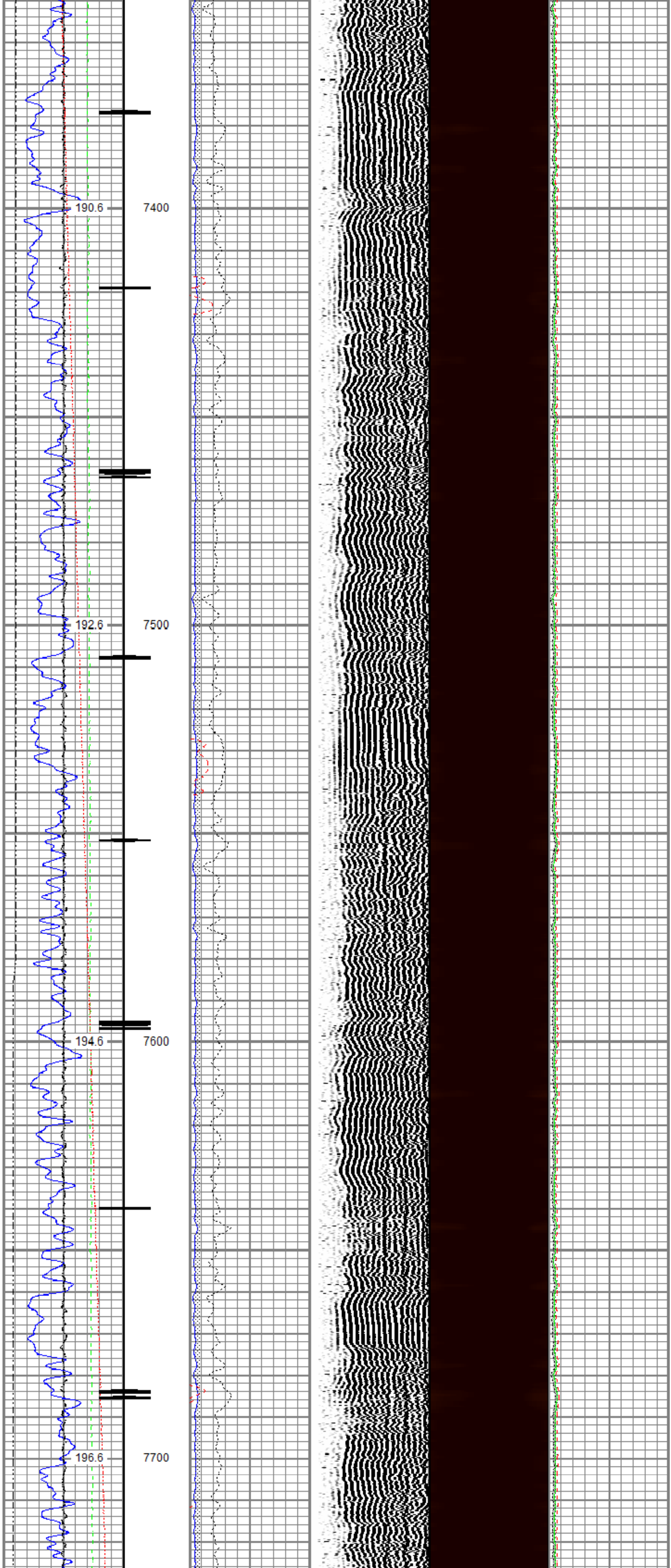
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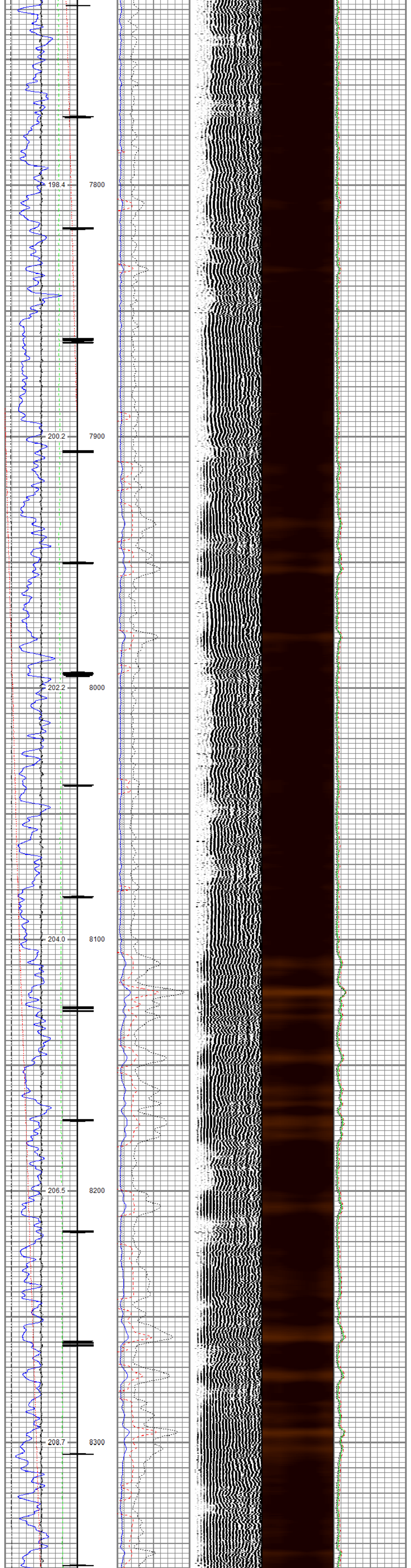
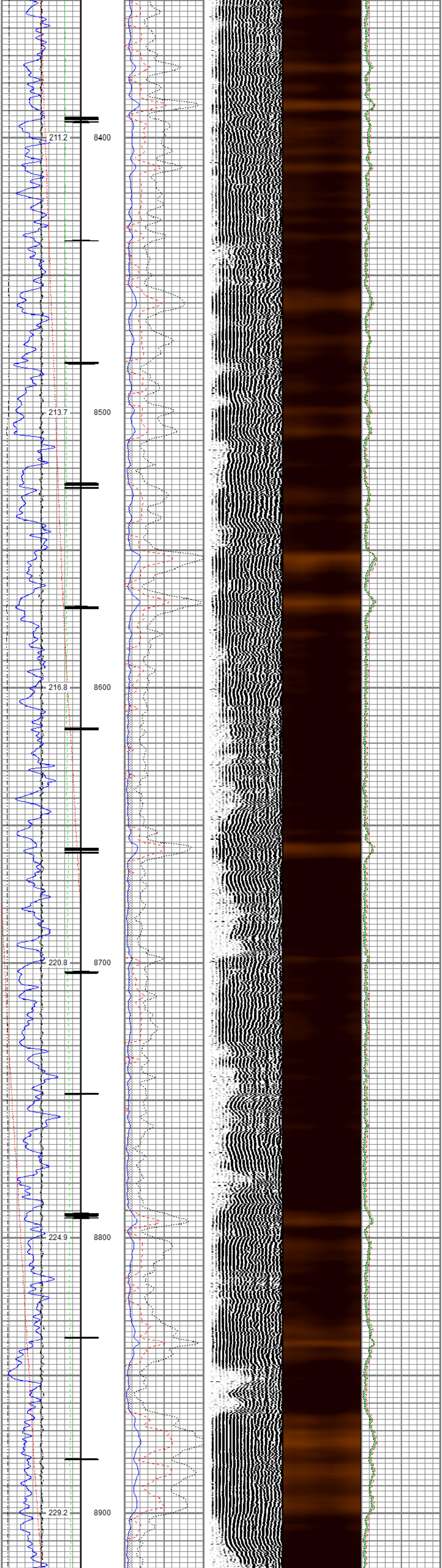
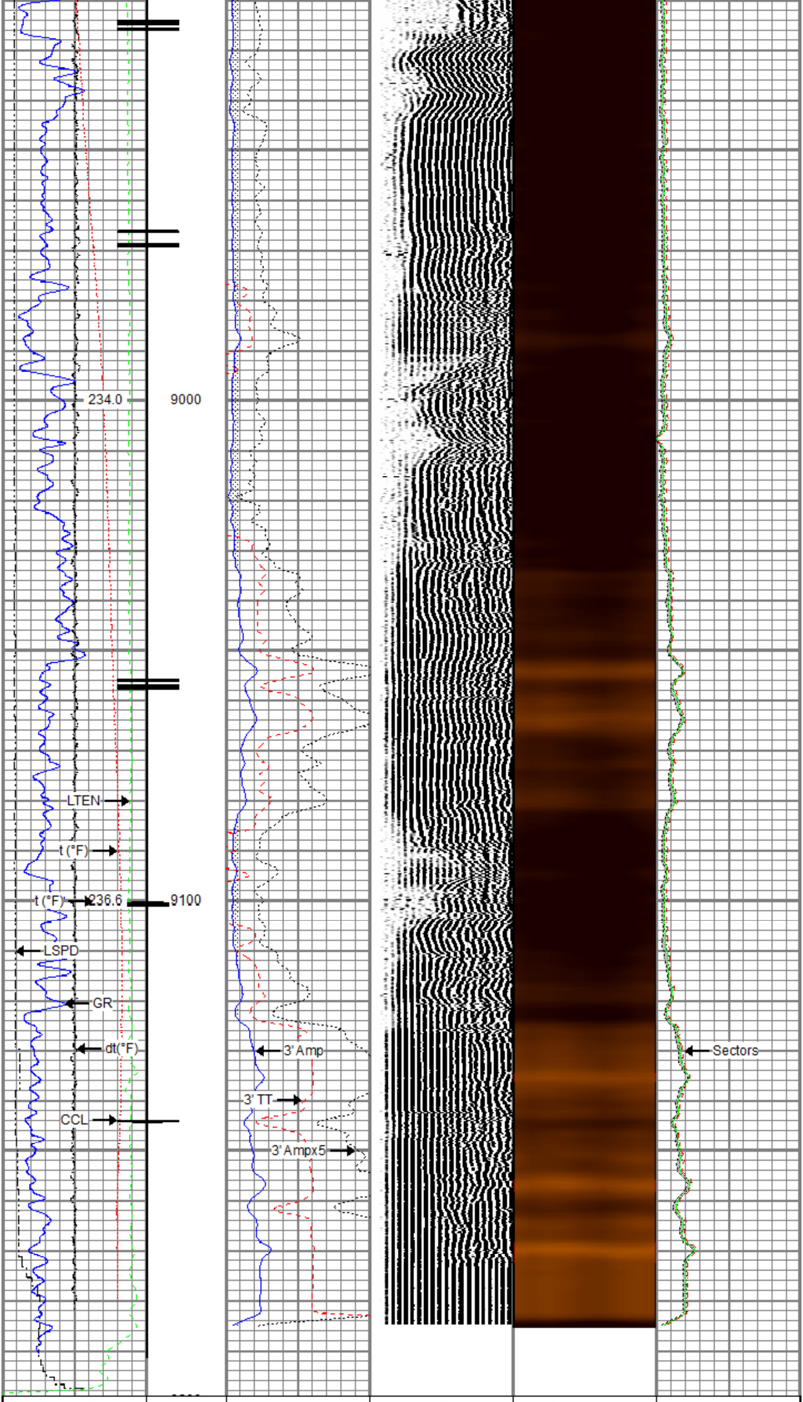






Gamma Ray 0 (GAPI) 200		3' Amplitude 0 (mV) 100	5' Variable Density Log 200 (usec) 1200	Sector Map	Average Amplitude 0 150
Line Speed -150 (ft/min) 150		3' Amplitude x 5 0 (mV) 20			Mimimum Amplitude 0 150
Line Tension 0 (lb) 2000		3' Travel Time 300 (usec) 200			Maximum Amplitude 0 150
Differential Temperature -2 (degF) 2					
Temperature 0 (degF) 20					
10 CCL 0					

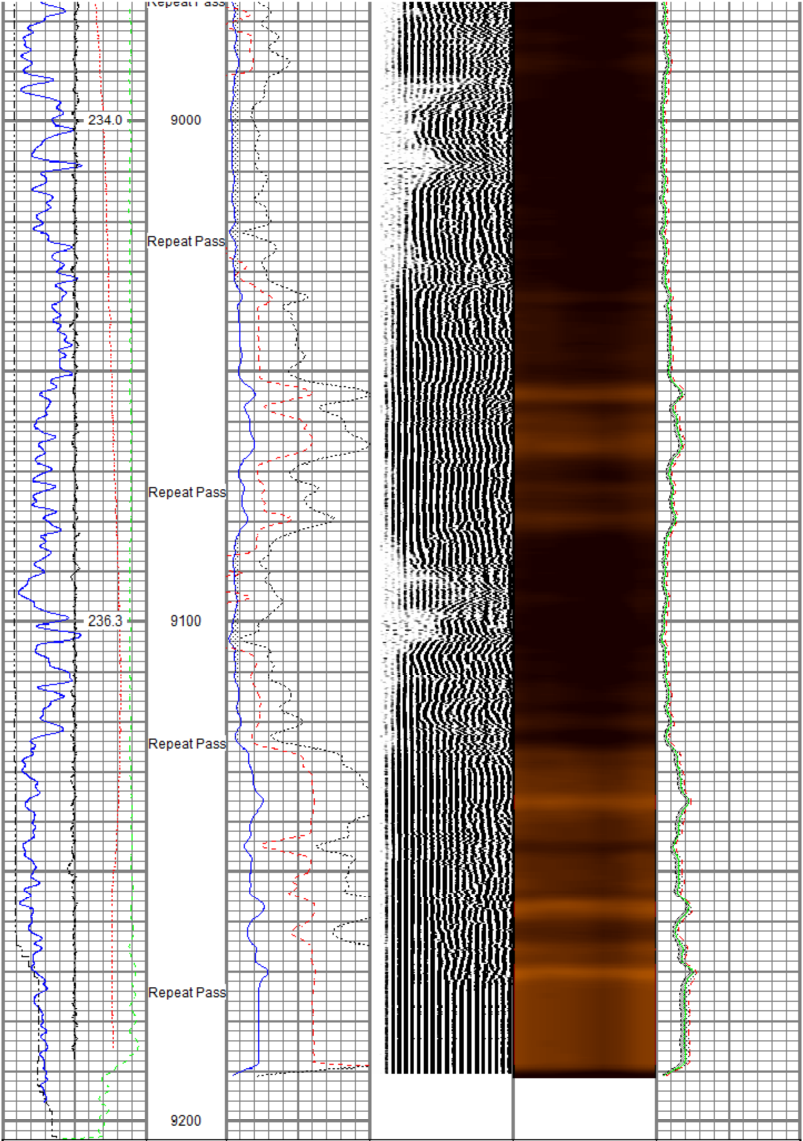
RELIANCE
OILFIELD SERVICES

Repeat Pass

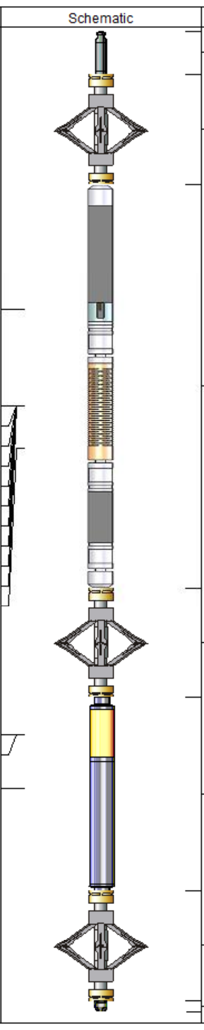
Recorded with 0 PSI Surface Induced Pressure

Database File	tep_federal pa 331-26_rbl_06-12-18\processed_tep_federal pa 331-26_rbl_06-12-18.db
Dataset Pathname	repeat1.1
Presentation Format	ros_rbt004_tep
Dataset Creation	Wed Jun 13 09:18:49 2018
Charted by	Depth in Feet scaled 1:240

Gamma Ray 0 (GAPI) 200		3' Amplitude 0 (mV) 100	5' Variable Density Log 200 (usec) 1200	Sector Map	Average Amplitude 0 150
Line Speed -150 (ft/min) 150		3' Amplitude x 5 0 (mV) 20			Mimimum Amplitude 0 150
Line Tension 0 (lb) 2000		3' Travel Time 300 (usec) 200			Maximum Amplitude 0 150
Differential Temperature -2 (degF) 2					
Temperature 0 (degF) 20					



Gamma Ray 0 (GAPI) 200	3' Amplitude 0 (mV) 100	5' Variable Density Log 200 (usec) 1200	Sector Map	Average Amplitude 0 150
Line Speed -150 (ft/min) 150	3' Amplitude x 5 0 (mV) 20			Mimimum Amplitude 0 150
Line Tension 0 (lb) 2000	3' Travel Time 300 (usec) 200			Maximum Amplitude 0 150
Differential Temperature -2 (degF) 2				
Temperature 0 (degF) 20				

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			Titan CHD-14375 GO Titan 1-7/16" Assembled Electric Cable Head w/ 1" Fishing Neck	1.03	1.44	3.60
			DSS RAC-2750 5A GO DSS 2-3/4" Roller 5 Arm Centralizer w/ GO Ends	2.55	2.75	32.00
TEMP	16.33					
			Probe Radii-2750 RBT (FW1302-001) Probe 2-3/4" Radial Cement Bond Tool with Integral Temperature Sub	9.39	2.75	105.00
WVFS8	14.10					
WVFS7	14.10					
WVFS6	14.10					
WVFS5	14.10					
WVFS4	14.10					
WVFS3	14.10					
WVFS2	14.10					
WVFS1	14.10					
WVFCAL	14.10					
WVF3FT	14.10					
WVF5FT	13.10					
			DSS RAC-2750 5A GO DSS 2-3/4" Roller 5 Arm Centralizer w/ GO Ends	2.55	2.75	32.00
CCL$2	6.42					
CCL$1	6.42					
GR	5.18		Probe GR-CCL-2750 GOB (FW1307-038) Probe 2-3/4" rev.2 Digital Scintillation Gamma Ray/CCL Combined	4.51	2.75	55.00
			DSS RAC-2750 5A GO DSS 2-3/4" Roller 5 Arm Centralizer w/ GO Ends	2.55	2.75	32.00
			GO BN-14375 GO 1 7/16" Bull Nose with Go Box Top	0.25	1.44	1.00

Dataset: processed_tep_federal pa 331-26_rbl_06-12-18.db: field/well/run1/main.1
Total length: 22.82 ft
Total weight: 260.60 lb
O.D.: 2.75 in

Calibration Report

Database File c:\programdata\warrior\data\tep_federal pa 331-26_rbl_06-12-18\processed_tep_federal pa 331-26_rbl_06-
Dataset Pathname main.1
Dataset Creation Wed Jun 13 08:50:53 2018

Gamma Ray Calibration Report

Serial Number:	FW1307-038	
Tool Model:	2750 GOB	
Performed:	Sun Nov 12 12:44:12 2017	
Calibrator Value:	637.0	GAPI
Background Reading:	113.2	cps
Calibrator Reading:	1022.4	cps
Sensitivity:	0.7007	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	FW1302-001	
Tool Model:	2750 RBT	
Calibration Casing Diameter:	4.500	in
Calibration Depth:	31.434	ft

Master Calibration, performed (Derived):

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.034	0.878	0.800	81.196	88.092	3.812
CAL	-0.005	0.762				
5'	-0.037	0.843	0.800	81.196	91.333	4.186
SUM						
S1	-0.110	1.015	0.000	100.000	88.919	9.788
S2	-0.089	0.947	0.000	100.000	96.550	8.588
S3	-0.081	0.839	0.000	100.000	108.765	8.758
S4	-0.061	0.781	0.000	100.000	118.799	7.248
S5	-0.052	0.804	0.000	100.000	116.827	6.092
S6	-0.047	0.841	0.000	100.000	112.644	5.287
S7	-0.058	0.897	0.000	100.000	104.719	6.118
S8	-0.097	0.997	0.000	100.000	91.346	8.904

Internal Reference Calibration, performed (Not Performed):

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	-0.005	0.762	1.000	0.000

Air Zero Calibration, performed Tue Jun 12 07:06:20 2018:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	-0.003	0.000	-0.000
5'	0.006	0.000	-0.000
SUM			
S1	-0.002	0.000	-0.001
S2	-0.001	0.000	-0.001
S3	-0.002	0.000	-0.001
S4	-0.002	0.000	-0.001
S5	-0.002	0.000	-0.001
S6	-0.003	0.000	-0.001
S7	-0.003	0.000	-0.001
S8	-0.002	0.000	-0.001

Temperature Calibration Report

Serial Number:	FW1302-001	
Tool Model:	2750 RBT	
Performed:	Sun Nov 12 13:24:58 2017	
	Reference	Reading
Low Reference:	100.00 degF	107.47 degF
High Reference:	350.00 degF	404.08 degF
Gain:	0.84	
Offset:	9.42	
Delta Spacing	1	

RELIANCE
OILFIELD SERVICES

Company	TEP Rocky Mountain LLC
Well	Federal PA 331-26
Field	Parachute
County	Garfield
State	Colorado