



00195399

UHRICH #13-29
NW/SW 29 6N 64W

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NE	SW	25	060N	0640W	S	FAIRMEADOWS LAND CO.	340		
B	SW	NE	26	060N	0640W	S	BARNESVILLE FARMS			
C	SW	NE	26	060N	0640W	S	PEPPLER HARVEY G			
D	NE	SE	26	060N	0640W	S	PFEIFFER CARL A & JONATHAN M &	78		
E	NE	SE	26	060N	0640W	S	PFEIFFER CARL A & JONATHAN M &	33		
F	SE	SE	26	060N	0640W	S	PFEIFFER CARL A & JONATHAN M &	33		
G	NE	NE	28	060N	0640W	S	CHESTNUT KEVIN S & MARY E	36		
H	NE	NW	28	060N	0640W	S	ISAKSON CARL	70		
I	NE	NW	28	060N	0640W	S	ISAKSON ELECTA E	195		
J	NE	SW	28	060N	0640W	S	KOEHLER CONRAD	30		
K	NE	NE	29	060N	0640W	S	MILLER R	66		
L	NW	NE	30	060N	0640W	S	ROTH EMANUEL			
M	NW	NE	30	060N	0640W	S	ROTH EMANUEL	26		
N	NE	NW	30	060N	0640W	S	ROTH EMANUEL JR	30		
O	NE	NW	30	060N	0640W	S	ROTH EMANUEL	58		
P	NW	NW	30	060N	0640W	S	ROTH GERALD L	27		
Q	SW	NW	30	060N	0640W	S	ROTH G L	53	33	53
R	SW	NW	30	060N	0640W	S	ROTH G L & J MRS			
S	SW	NW	30	060N	0640W	S	ROTH G L & J M	67		
T	SE	SE	30	060N	0640W	S	UHRICH HAROLD R.		52	67
								60		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

THIS WELL IS NOT IN DT FOR THIS PROTECTION AREA.

THIS WELL IS IN PARKMAN AREA.

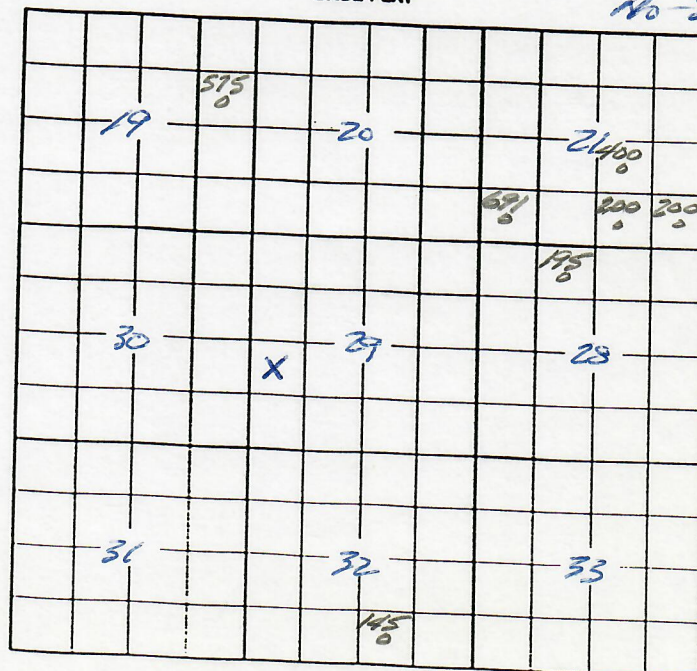
OIL AND GAS WELL/WATER WELL


BASE PLAT

O=WATER WELL

NO OTHERS BELOW 100'

NO SUSSEX

Must Check PARKMAN on this well
Run RESISTIVITY log.



**DUAL INDUCTION
SHORT GUARD
LOG**

COMPANY RECEIVED WELL NOV 11 8 1988 FIELD COLD OIL & GAS CONS. COMM. COUNTY		COMPANY ENERGY MINERALS CORPORATION WELL AMOS NO. 1 FIELD MILDCAT COUNTY HELD STATE CO OTHER SERVICES SDL	
PERMANENT DATUM CL. ELEV. 4670 LOG MEASURED FROM K.B. OR 10FT. ABOVE PERM. DATUM DRILLING MEASURED FROM KELLY BUSHING DATE 10/23/88		SEC. 29 TWP. 6N RGE. 64W API NO. 2010 FHL AND 1980 FSL LOCATION NE/SW STATE CO OTHER SERVICES	
RUN NO. ONE DEPTH-DRILLER 3800 DEPTH-HELEX 3780 TOP LOG INTER. 3777 CASING-DRILLER 50 CASING-HELEX 8 5/8 314 BIT SIZE 314 TYPE FLUID IN HOLE 7 7/8 DENS. 1 VISC. 8.6 144 PH 1 FLUID LOSS 9.0 15.6 SOURCE OF SAMPLE FLOLINE RM 1 MEAS. TEMP. 54 50 RMC 1 MEAS. TEMP. 48 50 PNC 1 MEAS. TEMP. 60 50 SOURCE RMF 1 RMC 25 118 PH 1 BHT 25 118 TIME SINCE CIRC. 3 HOURS TIME ON BOTTOM 2:05 PM MAX. REC. TEMP. 118 87D EQUIP. 1 LOCATION 511691C1ITE RECORDED BY J.D. DANNI WITNESSED BY D. FEEDERER	ELEV. 4680 D.F. 4679 C.L. 4670		

Fold Here

Service Ticket No.: 512875		API Serial No.:		PGM Version: 1.32	
Change in Mud Type or Additional Samples				RESISTIVITY SCALE CHANGES	
Date/Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid					
in Hole					
Dens. 1 Visc.					
pH. 1 Fluid Loss					
Source of Sample		RESISTIVITY EQUIPMENT DATA			
Rm 1 Meas. Temp.		Run No	Tool Type & No	Pad Type	Tool Pos. Other
Rmf 1 Meas. Temp.		ONE	DILT-A 108749		CENT.
Rmc 1 Meas. Temp.			DSGT-A 108735		
Source: Rmf/Rmc					
Rm 1 BHT	.25 118				
Rmf 1 BHT	.22 118				
Rmc 1 BHT	.27 118				
EQUIPMENT DATA					
GAMMA		ACOUSTIC		DENSITY	
Run No.	ONE	Run No.		Run No.	
Serial No.	108554	Serial No.		Serial No.	
Model No.	NGRT-A	Model No.		Model No.	
Diameter	3 5/8	No. of Cent.		Diameter	4 1/2
Detector Model No.	102	Spacing		Log Type	GAM-GAM
Type	SCINT.	Source Type		Source Type	CS 137
Length	4"	Serial No.		Serial No.	SDL-046
Distance To Source	NA	FWDA		Strength	1.5 CU
LOGGING DATA					
GENERAL		GAMMA		DENSITY	
Run No.	Depth	Scale	Scale	Scale	Scale
From To	Ft/Min	L R	L R Matrix	L R Matrix	L R Matrix
ONE TD 50	30	0 200			
Remarks:					

