

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

RECEIVED

APR - 7 00

APPROVED

2000 00 16

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1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☐ GAS ☒ COAL BED ☐ OTHER: \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐

Refilling ☐  
SideTrack ☐

Complete the  
Attachment Checklist

	Op	OGCC
APD Original & 2 Copies	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Permit Fee <del>(\$520)</del>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well Location Plat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Copy of Topo Map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		<input checked="" type="checkbox"/>
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit Package to County		

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 31 Twp: 33S Rng: 43W Meridian: 6th PM  
11. Footage From Exterior Section Lines (if directional, submit drilling plan):  
At Surface: 660' FNL x 1980' FEL  
If directional, at Top Proposed Prod. Zone:  
If directional, at Bottom Hole:  
12. Ground Elevation: 3984.1 13. County: Baca  
14. Field Name: n/a WILDCAT Field Number: n/a 99999

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s): n/a 16. # Acres in Unit: 320 17. Unit Description: E/2 Section 31  
18. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_  
19. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian  
Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No  
If No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Bond ☐ \$2,000 Bond ☐ \$5,000 Bond  
20. Total Acres in Lease: 160 21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):  
NE/4 Section 31-T33S-R43W  
22. Is location in a high density area (Rule 603b)? ☒ No ☐ Yes  
23. Distance to nearest Lease Line: 660' 24. Distance to nearest Property Line: 660'  
25. Distance to nearest well completed in the same Formation: 1 mile north  
26. Distance to nearest building, public road, major above ground utility or railroad: 1 mile south of Baca Co. Rd M  
\*\* The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: April 10, 2000 \* If Air/Gas Drilling, Notify Local Fire Officials  
28. Drilling Contractor Number: 5382 Name: Cheyenne Drilling, Inc. Phone #: 316-277-2062  
29. Is H2S Anticipated: ☒ No ☐ Yes If yes, attach contingency plan.  
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☒ No ☐ Yes  
31. Will salt sections be encountered during drilling? ☒ No ☐ Yes  
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? ☐ No ☐ Yes  
33. Mud disposal: ☐ Offsite ☒ Onsite  
Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility ☐ Other:

CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12-1/4"	8-5/8"	24#	800'	Circ	-	-
7-7/8"	4-1/2"	9.5#	1900'	200	1900	inside surf
Stage Tool						

35. BOP Equipment: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None

36. Comments, if any: Rule 306 COMPLETED WITH MEETING ON LOCATION 3/15/00.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David A. Norby

Signed: \_\_\_\_\_ Title: Manager

Date: 4/5/00

OGCC Approved: [Signature]

Director of COGCC

Date: APR 14 2000

API NUMBER

05-009 06604 00

Permit Number: 000347

Expiration Date: APR 13 2001

CONDITIONS OF APPROVAL: IF ANY:

Provide 48 hour notice of MIRU to Bob VanSickle at 719-336-2843. If well is a dry hole set plugs at the following depths: 1) 40 sks cement +/-50' above any Red Cave zone and/or any DST zone. 2) 40 sks cement 1/2 in and 1/2 out of 8 5/8" surface casing. 3) 10 sks cement at top 8 5/8" csg, cut 4 ft below GL, weld on plate 4) 5 sks cement in rat hole and mouse hole.



	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NW	SW	14	330S	0430W	S	ACKLEY DUANE			
B	SE	SE	15	330S	0430W	S	ACKLEY OLIVE M	240		
C	SW	SW	15	330S	0430W	S	GRAHAM-MICHAELIS DRLG. CO.	280		
D	SW	NW	16	330S	0430W	S	BAKER & TAYLOR DRILLING CO			
E	SW	SE	17	330S	0430W	S	ALLEY DELANO	280		
F	NW	NE	19	330S	0430W	S	STAFFORD BROS.	300		
G	NW	NW	19	330S	0430W	S	DUNLAP JESSE ESTATE			
H	NE	SE	19	330S	0430W	S	STAFFORD J L			
I	NW	SE	19	330S	0430W	S	STAFFORD BROTHERS	260		
J	SE	SE	19	330S	0430W	S	STAFFORD BROTHERS	352		
K	NE	NE	25	330S	0430W	S	LOHMANN-JOHNSON DRLG. CO.			
L	NE	NW	26	330S	0430W	S	DILLON W W			
M	NW	NW	30	330S	0430W	S	STAFFORD BROS.	171		
N	SW	SW	30	330S	0430W	S	STAFFORD BROS.			
O	NE	SW	31	330S	0430W	S	ROBSON GEORGE W.			
P	SW	SW	32	330S	0430W	S	HOLT BOWERS			
Q	SW	SE	33	330S	0430W	S	SPANGLER A M	220		
R	SE	NE	34	330S	0430W	S	BROWN VERNON	260		
S	NW	SW	32	340N	0430W	S	BRITE PAUL	300		
T	SE	NE	01	340S	0430W	S	BRITE PAUL	160		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

0 = WATER WELL

OIL AND GAS WELL/WATER WELL

BASE PLAT

