

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

Operator: Mattew Open Co LLC
City: 1675 Can St. Suite 50A
Lakewood CO 80215

TODAY'S DATE: 6/5/00

RE: Well Name: Farm Credit 31-2
Location: NW14 NE14 S31 T335 R43W
API#: 05-009-06604



Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:



FORM 4 SUNDRY NOTICE – Rule 307.

- Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f and COGCC policy considers a change of 1/4 1/4 to be substantive, requiring a new Permit and Fee.
- Abandoned Location (indicate well never drilled and surface restored). Rule 307.
- Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned and Waiting on Completion wells. Rule 319b.
- Date Shut-In or Production Resumed. Rule 319
- Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS – Rule 308. Form 5 Required on ALL wells drilled.

- Complete Form 5 (Log tops must be on form, not attached)
- Complete Form 5A or item(s) #: _____, _____, _____, _____
- Complete the following item(s) on Form 5: # _____, # _____, # _____, # _____
- Recompletion or Commingled Data on Form 5A for _____ formation. Submit information on the formations whose status changed only.

FORM 6 WELL ABANDONMENT REPORT – Rule 311. Required for filing of intent or subsequent report of abandonment.

- Final Plugging & Abandonment, attach verification of all plugs set.
- Plug Verification for: _____ All plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR – Rule 312.

All blanks must be completely filled in regardless of reason this form is submitted.

Complete form (due within 30 days after initial sale of gas or oil production).

CHANGE OF OPERATOR (must be signed by new operator)

Oil Transporter/purchaser change

Gas Gatherer/purchaser change

New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST – Rule 316b

A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer, _____, at phone # _____, to schedule MIT for this well.

MISCELLANEOUS

One complete set of Wireline electric logs (or _____ log only). Rule 308.

Other: _____

PERMIT EXPIRED ON _____. Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 5a and 10 (if producing) & one set of all logs run
- (2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Thanks

If you have questions regarding this notice contact: Bell McLean Ext. 119
(Please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 7/5/00

For COGCC Use Only: DATE RESOLVED: _____ By: _____