



State of Colorado
Oil and Gas Conservation C

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)



FOR OGCC USE ONLY

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OGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the
Attachment Checklist

1. OGCC Operator Number: 69175

2. Name of Operator: Petroleum Development Corporation

3. Address: 103 East Main Street, P.O. Box 26

City: Bridgeport

State: WV

ZIP: 26330

4. Contact Name and Telephone

Name: Eric R. Stearns, VP of
Exploration & Development

Phone: (304) 842-3597

Fax: (304) 842-0913

5. API Number: 05-123-20940-00

6: County: Weld

7: Well Name: Wells Ranch

Well Number: #33-10

8: Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, SEC 10, T5N, R63W, 6th

Formation: J Sand

___ Producing

X Abandoned

___ Shut-In

List in order of completion:

___ Commingled

Perforations Interval: Top 7076'

Bottom 7088'

No. Holes: 24

Size: .34

Open Hole Completion (check if yes) S

Formation Treatment Describe: 10/9/02 BJ Services Fraced with 1903 BBL OF 20 # Vistar gel,
167,120 # of 20/40 mesh sand and 10,000# of 20/40 super HT sand.

Test Info Date 11/7/02	Hours: 24	Bbls Oil:	MCF Gas: 5	Bbls H ₂ O: 102
Production Test Method: Flowing		Csg Pressure: 85	Flowing Tbg Pressure: 75	Choke Size: 12/64
API Gravity Oil:	___ Oil ___ Condensate	BTU Gas: 1062	___ Wet ___ CO ₂ ___ Helium <u>x</u> Dry ___ Coal Gas ___ Other	Gas Disposition: SOLD
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR:
Production Method: Producing				

Tbg Size: 2 3/8" Setting Depth: 7063' Packer Depth:

Reason for Non-Production:

Adandonment of Zone Date: 1/24/03

Squeezed: ___Y___N

Sacks Cement:

Bridge Plug Depth: 6920

Sacks Cement on Top:

Formation: Codell

X Producing

___ Abandoned

___ Shut-In

___ Commingled

Perforations Interval: Top 6617'

Bottom 6625'

No. Holes: 24

Size: .39

Open Hole Completion (check if yes) ___

Formation Treatment Describe: 1/28/03 BJ Services Fraced with 2665 BBL OF 20 # Vistar gel,
217,400 # of 20/40 mesh sand and 8,000# of 20/40 super HT sand.

Test Info Date: 2/21/03	Hours: 24	Bbls Oil: 2	MCF Gas: 55	Bbls H ₂ O: 2
Production Test Method: Flowing		Csg Pressure: 250	Flowing Tbg Pressure:	Choke Size: 12/64
API Gravity Oil:	___ Oil ___ Condensate	BTU Gas:	___ Wet ___ CO ₂ ___ Helium ___ Dry ___ Coal Gas ___ Other	Gas Disposition:
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR:
Production Method: Producing				

Tbg Size: Setting Depth: Packer Depth:

Reason for Non-Production:

Adandonment of Zone Date:

Squeezed: ___Y___N

Sacks Cement:

Bridge Plug Depth:

Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith

Signed:

Title: Geologist

Date: 2/18/03