



# State of Colorado Oil and Gas Conservation C

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)



FOR OGCC USE ONLY

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## COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

1. OGCC Operator Number: 69175	4. Contact Name and Telephone Name: Eric R. Stearns, VP of Exploration & Development Phone: (304) 842-3597 Fax: (304) 842-0913	Oper	OGCC
2. Name of Operator: Petroleum Development Corporation		Wellbore diagram	
3. Address: 103 East Main Street, P.O. Box 26		Site Facility Diagram	
City: Bridgeport State: WV ZIP: 26330			
5. API Number: 05-123-20940-00	6. County: Weld Well Number: #33-10		

7. Well Name: Wells Ranch	8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, SEC 10, T5N, R63W, 6 <sup>th</sup>	<b>Formation: J Sand</b>		<input type="checkbox"/> Producing	<input checked="" type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<b>List in order of completion:</b>
Perforations Interval: Top 7076'	Bottom 7088'	No. Holes: 24	Size: .34	<input type="checkbox"/> Commingled			
Formation Treatment Describe: 10/9/02 BJ Services Fraced with 1903 BBL OF 20 # Vistar gel, 167,120 # of 20/40 mesh sand and 10,000# of 20/40 super HT sand.				<input type="checkbox"/> Open Hole Completion (check if yes)			

Test Info Date 11/7/02	Hours: 24	Bbls Oil:	MCF Gas: 5	Bbls H <sub>2</sub> O: 102
Production Test Method: Flowing	Csg Pressure: 85	Flowing Tbg Pressure: 75	Choke Size: 12/64	
API Gravity Oil:	<input type="checkbox"/> Oil	BTU Gas: 1062	<input type="checkbox"/> Wet <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Helium	Gas Disposition:
	<input type="checkbox"/> Condensate		<input checked="" type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other	SOLD
Calculated 24 Hr. Rate Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR:	
Production Method: Producing	Tbg Size: 2 3/8"	Setting Depth: 7063'	Packer Depth:	

Reason for Non-Production:	Adandonment of Zone Date: 1/24/03	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:
Bridge Plug Depth: 6920	Sacks Cement on Top:	<b>Formation: Codell</b>	
	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In
	<input type="checkbox"/> Commingled	<b>Perforations Interval: Top 6617'</b>	
	<b>Bottom 6625'</b>	No. Holes: 24	Size: .39
Formation Treatment Describe: 1/28/03 BJ Services Fraced with 2665 BBL OF 20 # Vistar gel, 217,400 # of 20/40 mesh sand and 8,000# of 20/40 super HT sand.			

Test Info Date: 2/21/03	Hours: 24	Bbls Oil: 2	MCF Gas: 55	Bbls H <sub>2</sub> O: 2
Production Test Method: Flowing	Csg Pressure: 250	Flowing Tbg Pressure:	Choke Size 12/64:	
API Gravity Oil:	<input type="checkbox"/> Oil	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> Helium	Gas Disposition:
	<input type="checkbox"/> Condensate		<input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other	
Calculated 24 Hr. Rate Bbls Oil:	MCF Gas:	Bbls H <sub>2</sub> O:	GOR:	
Production Method: Producing	Tbg Size:	Setting Depth:	Packer Depth:	

Reason for Non-Production:	Adandonment of Zone Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith  
Signed: Title: Geologist Date: 2/18/03