

FORM

21

Rev  
08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400979839

Date Received:

01/28/2016

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 52530	Contact Name: Ryan Warner	Pressure Chart		
Name of Operator: MAGPIE OPERATING, INC	Phone: (720) 233-0875	Cement Bond Log		
Address: 2707 SOUTH COUNTY RD 11		Tracer Survey		
City: LOVELAND State: CO Zip: 80537 Email: magpieoil@yahoo.com		Temperature Survey		
API Number: 05-073-06189 OGCC Facility ID Number: 218204		Inspection Number		
Well/Facility Name: SAFRANEK-STATE Well/Facility Number: 2-30				
Location QtrQtr: NWNW Section: 30 Township: 9S Range: 56W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 9/25/2007 12:00:00 AM

### Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities: MIT

Wellbore Data at Time of Test				<b>Casing Test</b>  Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	4805-4815			
<b>Tubing Casing/Annulus Test</b>				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	4730	4730	<input type="checkbox"/>	

### Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01-21-2015	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
425	425	425	425	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Sherman, Susan

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ryan Warner  
 Title: VP Email: magpieoil@yahoo.com Date: 1/28/2016

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: George, Travis Date: 1/29/2016

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>	
400979839	FORM 21 SUBMITTED	
400979853	FORM 21 ORIGINAL	
400979854	PRESSURE CHART	
Total Attach: 3 Files		
<div><div></div><div><u>General Comments</u></div></div>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		