



31-Jul-2018

Brett Middleton
Caerus Oil and Gas LLC
143 Diamond Ave.
Parachute, CO 81635

Re: **Mesa 7**

Work Order: **18071334**

Dear Brett,

ALS Environmental received 7 samples on 20-Jul-2018 09:30 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental - Holland and for only the analyses requested.

Sample results are compliant with industry accepted practices and Quality Control results achieved laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 38.

If you have any questions regarding this report, please feel free to contact me:

ADDRESS: 3352 128th Avenue, Holland, MI, USA
PHONE: +1 (616) 399-6070 FAX: +1 (616) 399-6185

Sincerely,

A handwritten signature in black ink, appearing to read "Chad Whelton".

Electronically approved by: Chad Whelton

Chad Whelton
Project Manager

Report of Laboratory Analysis

Certificate No: MN 998501

ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental

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RIGHT SOLUTIONS RIGHT PARTNER

Client: Caerus Oil and Gas LLC
Project: Mesa 7
Work Order: 18071334

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
18071334-01	20180719-Mesa 7 (Middle Bottom) @ 10'	Soil		7/19/2018 11:37	7/20/2018 09:30	<input type="checkbox"/>
18071334-02	20180719-Mesa 7 (N Wall) @ 9'	Soil		7/19/2018 11:40	7/20/2018 09:30	<input type="checkbox"/>
18071334-03	20180719-Mesa 7 (W Wall) @ 9'	Soil		7/19/2018 11:41	7/20/2018 09:30	<input type="checkbox"/>
18071334-04	20180719-Mesa 7 (E Wall) @ 9'	Soil		7/19/2018 11:43	7/20/2018 09:30	<input type="checkbox"/>
18071334-05	20180719-Mesa 7 (South Bottom) @ 13'	Soil		7/19/2018 13:30	7/20/2018 09:30	<input type="checkbox"/>
18071334-06	20180719-Mesa 7 (S Wall) @ 9'	Soil		7/19/2018 13:45	7/20/2018 09:30	<input type="checkbox"/>
18071334-07	20180719-Mesa 7 (Spoils)	Soil		7/19/2018 14:40	7/20/2018 09:30	<input type="checkbox"/>

Client: Caerus Oil and Gas LLC**Project:** Mesa 7**Work Order:** 18071334**Case Narrative**

Batch 121783, Method PNLVI_8270_S, Sample 18071334-01A MSD: The RPDs between the MS and MSD were outside the control limits for Fluoranthene and Fluorene. The corresponding results in the parent sample should be considered estimated.

Batch 121940, Method CR6_7196_S, Sample 18071334-04A MSD: The RPD between the MS and MSD was outside the control limit for Hexavalent Chromium. The corresponding result in the parent sample should be considered estimated.

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
**	Estimated Value
a	Analyte is non-accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
Hr	BOD/CBOD - Sample was reset outside Hold Time, value should be considered estimated.
J	Analyte is present at an estimated concentration between the MDL and Report Limit
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL
X	Analyte was detected in the Method Blank between the MDL and Reporting Limit, sample results may exhibit background or reagent contamination at the observed level.

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
LOD	Limit of Detection (see MDL)
LOQ	Limit of Quantitation (see PQL)
MBLK	Method Blank
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
TDL	Target Detection Limit
TNTC	Too Numerous To Count
A	APHA Standard Methods
D	ASTM
E	EPA
SW	SW-846 Update III

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
mg/Kg	Milligrams per Kilogram
mg/Kg-dry	Milligrams per Kilogram Dry Weight
mg/L	Milligrams per Liter
mmhos/cm @25°C	Millimhos-Centimeter at 25 Degrees Celcius
none	
s.u.	Standard Units

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (Middle Bottom) @ 10'

Collection Date: 7/19/2018 11:37 AM

Work Order: 18071334

Lab ID: 18071334-01

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	U		3.6	6.3	mg/Kg-dry	1	7/29/2018 04:20
Surr: 4-Terphenyl-d14	55.6			34-130	%REC	1	7/29/2018 04:20
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	U		3.2	7.7	mg/Kg	1	7/23/2018 20:24
Surr: Toluene-d8	113			71-123	%REC	1	7/23/2018 20:24
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSB
Mercury	0.038		0.0023	0.023	mg/Kg-dry	1	7/26/2018 15:48
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	6.3		0.11	0.40	mg/Kg-dry	1	7/25/2018 03:30
Barium	270		0.16	0.40	mg/Kg-dry	1	7/25/2018 03:30
Cadmium	0.20	J	0.039	0.81	mg/Kg-dry	1	7/25/2018 03:30
Chromium	35		0.023	0.40	mg/Kg-dry	1	7/25/2018 03:30
Copper	25		0.18	0.81	mg/Kg-dry	1	7/25/2018 03:30
Lead	11		0.086	0.40	mg/Kg-dry	1	7/25/2018 03:30
Nickel	23		0.16	0.40	mg/Kg-dry	1	7/25/2018 03:30
Selenium	0.75	J	0.23	0.81	mg/Kg-dry	1	7/25/2018 03:30
Silver	U		0.050	0.40	mg/Kg-dry	1	7/25/2018 03:30
Zinc	57		0.065	0.81	mg/Kg-dry	1	7/25/2018 03:30
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	73		0.86	5.0	mg/L	10	7/26/2018 02:18
Magnesium	8.2		0.068	2.0	mg/L	10	7/26/2018 02:18
Sodium	26		0.34	2.0	mg/L	10	7/26/2018 02:18
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	0.76		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.025	0.052	mg/Kg-dry	1	7/27/2018 01:26
Anthracene	U		0.014	0.052	mg/Kg-dry	1	7/27/2018 01:26
Benzo(a)anthracene	U		0.013	0.052	mg/Kg-dry	1	7/27/2018 01:26
Benzo(a)pyrene	U		0.022	0.052	mg/Kg-dry	1	7/27/2018 01:26
Benzo(b)fluoranthene	U		0.016	0.052	mg/Kg-dry	1	7/27/2018 01:26
Benzo(k)fluoranthene	U		0.018	0.052	mg/Kg-dry	1	7/27/2018 01:26
Chrysene	U		0.019	0.052	mg/Kg-dry	1	7/27/2018 01:26
Dibenzo(a,h)anthracene	U		0.033	0.052	mg/Kg-dry	1	7/27/2018 01:26
Fluoranthene	U		0.031	0.052	mg/Kg-dry	1	7/27/2018 01:26

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (Middle Bottom) @ 10'

Collection Date: 7/19/2018 11:37 AM

Work Order: 18071334

Lab ID: 18071334-01

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.015	0.052	mg/Kg-dry	1	7/27/2018 01:26
Indeno(1,2,3-cd)pyrene	U		0.041	0.052	mg/Kg-dry	1	7/27/2018 01:26
Naphthalene	U		0.019	0.052	mg/Kg-dry	1	7/27/2018 01:26
Pyrene	U		0.023	0.052	mg/Kg-dry	1	7/27/2018 01:26
Surr: 2-Fluorobiphenyl	88.5			20-140	%REC	1	7/27/2018 01:26
Surr: 4-Terphenyl-d14	70.6			22-172	%REC	1	7/27/2018 01:26
Surr: Nitrobenzene-d5	100			28-140	%REC	1	7/27/2018 01:26
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/23/2018 22:42
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/23/2018 22:42
m,p-Xylene	U		0.014	0.060	mg/Kg	1	7/23/2018 22:42
o-Xylene	U		0.012	0.030	mg/Kg	1	7/23/2018 22:42
Toluene	U		0.0082	0.030	mg/Kg	1	7/23/2018 22:42
Xylenes, Total	U		0.026	0.090	mg/Kg	1	7/23/2018 22:42
Surr: 1,2-Dichloroethane-d4	97.2			70-130	%REC	1	7/23/2018 22:42
Surr: 4-Bromofluorobenzene	104			70-130	%REC	1	7/23/2018 22:42
Surr: Dibromofluoromethane	87.0			70-130	%REC	1	7/23/2018 22:42
Surr: Toluene-d8	101			70-130	%REC	1	7/23/2018 22:42
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	0.55		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	35		0.39	1.3	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.37	1.2	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	21		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/24/18		Analyst: NW
pH	8.30		0.10	0.100	s.u.	1	7/24/2018 16:30

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (N Wall) @ 9'

Collection Date: 7/19/2018 11:40 AM

Work Order: 18071334

Lab ID: 18071334-02

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	43		4.0	6.9	mg/Kg-dry	1	7/29/2018 11:10
Surr: 4-Terphenyl-d14	59.6			34-130	%REC	1	7/29/2018 11:10
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	27		3.8	9.1	mg/Kg	1	7/23/2018 21:41
Surr: Toluene-d8	114			71-123	%REC	1	7/23/2018 21:41
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSH
Mercury	0.036		0.0023	0.023	mg/Kg-dry	1	7/26/2018 15:51
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	4.9		0.14	0.54	mg/Kg-dry	1	7/25/2018 03:36
Barium	260		0.22	0.54	mg/Kg-dry	1	7/25/2018 03:36
Cadmium	0.12	J	0.052	1.1	mg/Kg-dry	1	7/25/2018 03:36
Chromium	38		0.030	0.54	mg/Kg-dry	1	7/25/2018 03:36
Copper	19		0.24	1.1	mg/Kg-dry	1	7/25/2018 03:36
Lead	13		0.11	0.54	mg/Kg-dry	1	7/25/2018 03:36
Nickel	18		0.22	0.54	mg/Kg-dry	1	7/25/2018 03:36
Selenium	0.87	J	0.30	1.1	mg/Kg-dry	1	7/25/2018 03:36
Silver	U		0.067	0.54	mg/Kg-dry	1	7/25/2018 03:36
Zinc	53		0.087	1.1	mg/Kg-dry	1	7/25/2018 03:36
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	47		0.86	5.0	mg/L	10	7/26/2018 02:19
Magnesium	7.3		0.068	2.0	mg/L	10	7/26/2018 02:19
Sodium	27		0.34	2.0	mg/L	10	7/26/2018 02:19
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	0.97		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.028	0.058	mg/Kg-dry	1	7/25/2018 17:31
Anthracene	U		0.016	0.058	mg/Kg-dry	1	7/25/2018 17:31
Benzo(a)anthracene	U		0.015	0.058	mg/Kg-dry	1	7/25/2018 17:31
Benzo(a)pyrene	U		0.024	0.058	mg/Kg-dry	1	7/25/2018 17:31
Benzo(b)fluoranthene	U		0.018	0.058	mg/Kg-dry	1	7/25/2018 17:31
Benzo(k)fluoranthene	U		0.020	0.058	mg/Kg-dry	1	7/25/2018 17:31
Chrysene	U		0.021	0.058	mg/Kg-dry	1	7/25/2018 17:31
Dibenzo(a,h)anthracene	U		0.037	0.058	mg/Kg-dry	1	7/25/2018 17:31
Fluoranthene	U		0.035	0.058	mg/Kg-dry	1	7/25/2018 17:31

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (N Wall) @ 9'

Collection Date: 7/19/2018 11:40 AM

Work Order: 18071334

Lab ID: 18071334-02

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.017	0.058	mg/Kg-dry	1	7/25/2018 17:31
Indeno(1,2,3-cd)pyrene	U		0.045	0.058	mg/Kg-dry	1	7/25/2018 17:31
Naphthalene	U		0.021	0.058	mg/Kg-dry	1	7/25/2018 17:31
Pyrene	U		0.026	0.058	mg/Kg-dry	1	7/25/2018 17:31
Surr: 2-Fluorobiphenyl	76.0			20-140	%REC	1	7/25/2018 17:31
Surr: 4-Terphenyl-d14	60.5			22-172	%REC	1	7/25/2018 17:31
Surr: Nitrobenzene-d5	39.0			28-140	%REC	1	7/25/2018 17:31
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/23/2018 22:57
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/23/2018 22:57
m,p-Xylene	U		0.014	0.060	mg/Kg	1	7/23/2018 22:57
o-Xylene	U		0.012	0.030	mg/Kg	1	7/23/2018 22:57
Toluene	U		0.0082	0.030	mg/Kg	1	7/23/2018 22:57
Xylenes, Total	U		0.026	0.090	mg/Kg	1	7/23/2018 22:57
Surr: 1,2-Dichloroethane-d4	102			70-130	%REC	1	7/23/2018 22:57
Surr: 4-Bromofluorobenzene	104			70-130	%REC	1	7/23/2018 22:57
Surr: Dibromofluoromethane	87.5			70-130	%REC	1	7/23/2018 22:57
Surr: Toluene-d8	99.0			70-130	%REC	1	7/23/2018 22:57
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	0.43		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	38		0.44	1.4	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.44	1.4	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	29		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/24/18		Analyst: NW
pH	8.09		0.10	0.100	s.u.	1	7/24/2018 16:30

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (W Wall) @ 9'

Collection Date: 7/19/2018 11:41 AM

Work Order: 18071334

Lab ID: 18071334-03

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	31		3.8	6.7	mg/Kg-dry	1	7/29/2018 11:39
Surr: 4-Terphenyl-d14	55.6			34-130	%REC	1	7/29/2018 11:39
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	20		3.6	8.7	mg/Kg	1	7/23/2018 22:07
Surr: Toluene-d8	119			71-123	%REC	1	7/23/2018 22:07
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSB
Mercury	0.032		0.0022	0.022	mg/Kg-dry	1	7/26/2018 15:54
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	6.8		0.14	0.55	mg/Kg-dry	1	7/25/2018 03:42
Barium	310		0.22	0.55	mg/Kg-dry	1	7/25/2018 03:42
Cadmium	0.26	J	0.053	1.1	mg/Kg-dry	1	7/25/2018 03:42
Chromium	35		0.031	0.55	mg/Kg-dry	1	7/25/2018 03:42
Copper	23		0.24	1.1	mg/Kg-dry	1	7/25/2018 03:42
Lead	14		0.12	0.55	mg/Kg-dry	1	7/25/2018 03:42
Nickel	21		0.22	0.55	mg/Kg-dry	1	7/25/2018 03:42
Selenium	0.85	J	0.31	1.1	mg/Kg-dry	1	7/25/2018 03:42
Silver	U		0.068	0.55	mg/Kg-dry	1	7/25/2018 03:42
Zinc	58		0.088	1.1	mg/Kg-dry	1	7/25/2018 03:42
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	96		0.86	5.0	mg/L	10	7/26/2018 02:21
Magnesium	11		0.068	2.0	mg/L	10	7/26/2018 02:21
Sodium	180		0.34	2.0	mg/L	10	7/26/2018 02:21
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	4.7		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.026	0.055	mg/Kg-dry	1	7/25/2018 17:46
Anthracene	U		0.015	0.055	mg/Kg-dry	1	7/25/2018 17:46
Benzo(a)anthracene	U		0.014	0.055	mg/Kg-dry	1	7/25/2018 17:46
Benzo(a)pyrene	U		0.023	0.055	mg/Kg-dry	1	7/25/2018 17:46
Benzo(b)fluoranthene	U		0.017	0.055	mg/Kg-dry	1	7/25/2018 17:46
Benzo(k)fluoranthene	U		0.019	0.055	mg/Kg-dry	1	7/25/2018 17:46
Chrysene	U		0.020	0.055	mg/Kg-dry	1	7/25/2018 17:46
Dibenzo(a,h)anthracene	U		0.035	0.055	mg/Kg-dry	1	7/25/2018 17:46
Fluoranthene	U		0.033	0.055	mg/Kg-dry	1	7/25/2018 17:46

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (W Wall) @ 9'

Collection Date: 7/19/2018 11:41 AM

Work Order: 18071334

Lab ID: 18071334-03

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.016	0.055	mg/Kg-dry	1	7/25/2018 17:46
Indeno(1,2,3-cd)pyrene	U		0.043	0.055	mg/Kg-dry	1	7/25/2018 17:46
Naphthalene	U		0.020	0.055	mg/Kg-dry	1	7/25/2018 17:46
Pyrene	U		0.025	0.055	mg/Kg-dry	1	7/25/2018 17:46
Surr: 2-Fluorobiphenyl	65.6			20-140	%REC	1	7/25/2018 17:46
Surr: 4-Terphenyl-d14	52.4			22-172	%REC	1	7/25/2018 17:46
Surr: Nitrobenzene-d5	41.4			28-140	%REC	1	7/25/2018 17:46
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/23/2018 23:12
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/23/2018 23:12
m,p-Xylene	U		0.014	0.060	mg/Kg	1	7/23/2018 23:12
o-Xylene	U		0.012	0.030	mg/Kg	1	7/23/2018 23:12
Toluene	U		0.0082	0.030	mg/Kg	1	7/23/2018 23:12
Xylenes, Total	U		0.026	0.090	mg/Kg	1	7/23/2018 23:12
Surr: 1,2-Dichloroethane-d4	98.9			70-130	%REC	1	7/23/2018 23:12
Surr: 4-Bromofluorobenzene	105			70-130	%REC	1	7/23/2018 23:12
Surr: Dibromofluoromethane	88.4			70-130	%REC	1	7/23/2018 23:12
Surr: Toluene-d8	98.4			70-130	%REC	1	7/23/2018 23:12
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	1.4		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	35		0.42	1.4	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.42	1.4	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	27		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/25/18		Analyst: NW
pH	8.59		0.10	0.100	s.u.	1	7/25/2018 17:00

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (E Wall) @ 9'

Collection Date: 7/19/2018 11:43 AM

Work Order: 18071334

Lab ID: 18071334-04

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	7.7		3.8	6.6	mg/Kg-dry	1	7/29/2018 12:08
Surr: 4-Terphenyl-d14	51.1			34-130	%REC	1	7/29/2018 12:08
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	16		3.5	8.3	mg/Kg	1	7/23/2018 22:34
Surr: Toluene-d8	118			71-123	%REC	1	7/23/2018 22:34
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSH
Mercury	0.051		0.0026	0.026	mg/Kg-dry	1	7/26/2018 16:04
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	15		0.12	0.48	mg/Kg-dry	1	7/25/2018 03:48
Barium	330		0.19	0.48	mg/Kg-dry	1	7/25/2018 03:48
Cadmium	0.27	J	0.046	0.95	mg/Kg-dry	1	7/25/2018 03:48
Chromium	42		0.027	0.48	mg/Kg-dry	1	7/25/2018 03:48
Copper	29		0.21	0.95	mg/Kg-dry	1	7/25/2018 03:48
Lead	14		0.10	0.48	mg/Kg-dry	1	7/25/2018 03:48
Nickel	21		0.19	0.48	mg/Kg-dry	1	7/25/2018 03:48
Selenium	1.3		0.27	0.95	mg/Kg-dry	1	7/25/2018 03:48
Silver	U		0.059	0.48	mg/Kg-dry	1	7/25/2018 03:48
Zinc	67		0.076	0.95	mg/Kg-dry	1	7/25/2018 03:48
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	130		0.86	5.0	mg/L	10	7/26/2018 02:23
Magnesium	17		0.068	2.0	mg/L	10	7/26/2018 02:23
Sodium	31		0.34	2.0	mg/L	10	7/26/2018 02:23
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	0.68		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.026	0.055	mg/Kg-dry	1	7/25/2018 18:01
Anthracene	U		0.015	0.055	mg/Kg-dry	1	7/25/2018 18:01
Benzo(a)anthracene	U		0.014	0.055	mg/Kg-dry	1	7/25/2018 18:01
Benzo(a)pyrene	U		0.023	0.055	mg/Kg-dry	1	7/25/2018 18:01
Benzo(b)fluoranthene	U		0.017	0.055	mg/Kg-dry	1	7/25/2018 18:01
Benzo(k)fluoranthene	U		0.019	0.055	mg/Kg-dry	1	7/25/2018 18:01
Chrysene	U		0.019	0.055	mg/Kg-dry	1	7/25/2018 18:01
Dibenzo(a,h)anthracene	U		0.035	0.055	mg/Kg-dry	1	7/25/2018 18:01
Fluoranthene	U		0.033	0.055	mg/Kg-dry	1	7/25/2018 18:01

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (E Wall) @ 9'

Collection Date: 7/19/2018 11:43 AM

Work Order: 18071334

Lab ID: 18071334-04

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.016	0.055	mg/Kg-dry	1	7/25/2018 18:01
Indeno(1,2,3-cd)pyrene	U		0.043	0.055	mg/Kg-dry	1	7/25/2018 18:01
Naphthalene	U		0.020	0.055	mg/Kg-dry	1	7/25/2018 18:01
Pyrene	U		0.024	0.055	mg/Kg-dry	1	7/25/2018 18:01
Surr: 2-Fluorobiphenyl	68.8			20-140	%REC	1	7/25/2018 18:01
Surr: 4-Terphenyl-d14	51.9			22-172	%REC	1	7/25/2018 18:01
Surr: Nitrobenzene-d5	40.7			28-140	%REC	1	7/25/2018 18:01
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/23/2018 23:27
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/23/2018 23:27
m,p-Xylene	U		0.014	0.060	mg/Kg	1	7/23/2018 23:27
o-Xylene	U		0.012	0.030	mg/Kg	1	7/23/2018 23:27
Toluene	U		0.0082	0.030	mg/Kg	1	7/23/2018 23:27
Xylenes, Total	U		0.026	0.090	mg/Kg	1	7/23/2018 23:27
Surr: 1,2-Dichloroethane-d4	103			70-130	%REC	1	7/23/2018 23:27
Surr: 4-Bromofluorobenzene	100			70-130	%REC	1	7/23/2018 23:27
Surr: Dibromofluoromethane	89.2			70-130	%REC	1	7/23/2018 23:27
Surr: Toluene-d8	101			70-130	%REC	1	7/23/2018 23:27
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	1.0		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	42		0.41	1.3	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.41	1.3	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	25		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/25/18		Analyst: NW
pH	7.96		0.10	0.100	s.u.	1	7/25/2018 17:00

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (South Bottom) @ 13'

Collection Date: 7/19/2018 01:30 PM

Work Order: 18071334

Lab ID: 18071334-05

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	16		6.6	11	mg/Kg-dry	1	7/29/2018 12:38
Surr: 4-Terphenyl-d14	53.6			34-130	%REC	1	7/29/2018 12:38
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	U		3.1	7.3	mg/Kg	1	7/23/2018 23:00
Surr: Toluene-d8	117			71-123	%REC	1	7/23/2018 23:00
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSB
Mercury	0.033		0.0020	0.020	mg/Kg-dry	1	7/26/2018 16:06
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	5.8		0.11	0.44	mg/Kg-dry	1	7/25/2018 03:54
Barium	250		0.18	0.44	mg/Kg-dry	1	7/25/2018 03:54
Cadmium	0.48	J	0.042	0.88	mg/Kg-dry	1	7/25/2018 03:54
Chromium	34		0.025	0.44	mg/Kg-dry	1	7/25/2018 03:54
Copper	27		0.19	0.88	mg/Kg-dry	1	7/25/2018 03:54
Lead	12		0.094	0.44	mg/Kg-dry	1	7/25/2018 03:54
Nickel	20		0.18	0.44	mg/Kg-dry	1	7/25/2018 03:54
Selenium	0.66	J	0.25	0.88	mg/Kg-dry	1	7/25/2018 03:54
Silver	U		0.055	0.44	mg/Kg-dry	1	7/25/2018 03:54
Zinc	70		0.071	0.88	mg/Kg-dry	1	7/25/2018 03:54
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	91		0.86	5.0	mg/L	10	7/26/2018 02:24
Magnesium	12		0.068	2.0	mg/L	10	7/26/2018 02:24
Sodium	58		0.34	2.0	mg/L	10	7/26/2018 02:24
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	1.5		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.046	0.096	mg/Kg-dry	1	7/25/2018 18:16
Anthracene	U		0.026	0.096	mg/Kg-dry	1	7/25/2018 18:16
Benzo(a)anthracene	U		0.024	0.096	mg/Kg-dry	1	7/25/2018 18:16
Benzo(a)pyrene	U		0.039	0.096	mg/Kg-dry	1	7/25/2018 18:16
Benzo(b)fluoranthene	U		0.030	0.096	mg/Kg-dry	1	7/25/2018 18:16
Benzo(k)fluoranthene	U		0.033	0.096	mg/Kg-dry	1	7/25/2018 18:16
Chrysene	U		0.034	0.096	mg/Kg-dry	1	7/25/2018 18:16
Dibenzo(a,h)anthracene	U		0.060	0.096	mg/Kg-dry	1	7/25/2018 18:16
Fluoranthene	U		0.057	0.096	mg/Kg-dry	1	7/25/2018 18:16

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (South Bottom) @ 13'

Collection Date: 7/19/2018 01:30 PM

Work Order: 18071334

Lab ID: 18071334-05

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.028	0.096	mg/Kg-dry	1	7/25/2018 18:16
Indeno(1,2,3-cd)pyrene	U		0.074	0.096	mg/Kg-dry	1	7/25/2018 18:16
Naphthalene	U		0.035	0.096	mg/Kg-dry	1	7/25/2018 18:16
Pyrene	U		0.042	0.096	mg/Kg-dry	1	7/25/2018 18:16
Surr: 2-Fluorobiphenyl	85.9			20-140	%REC	1	7/25/2018 18:16
Surr: 4-Terphenyl-d14	77.7			22-172	%REC	1	7/25/2018 18:16
Surr: Nitrobenzene-d5	42.3			28-140	%REC	1	7/25/2018 18:16
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/23/2018 23:42
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/23/2018 23:42
m,p-Xylene	U		0.014	0.060	mg/Kg	1	7/23/2018 23:42
o-Xylene	U		0.012	0.030	mg/Kg	1	7/23/2018 23:42
Toluene	U		0.0082	0.030	mg/Kg	1	7/23/2018 23:42
Xylenes, Total	U		0.026	0.090	mg/Kg	1	7/23/2018 23:42
Surr: 1,2-Dichloroethane-d4	101			70-130	%REC	1	7/23/2018 23:42
Surr: 4-Bromofluorobenzene	102			70-130	%REC	1	7/23/2018 23:42
Surr: Dibromofluoromethane	88.0			70-130	%REC	1	7/23/2018 23:42
Surr: Toluene-d8	102			70-130	%REC	1	7/23/2018 23:42
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	0.90		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	34		0.38	1.2	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.38	1.2	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	19		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/25/18		Analyst: NW
pH	8.29		0.10	0.100	s.u.	1	7/25/2018 17:00

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (S Wall) @ 9'

Collection Date: 7/19/2018 01:45 PM

Work Order: 18071334

Lab ID: 18071334-06

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	7.9		3.6	6.3	mg/Kg-dry	1	7/29/2018 13:07
Surr: 4-Terphenyl-d14	51.6			34-130	%REC	1	7/29/2018 13:07
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	U		3.3	7.8	mg/Kg	1	7/23/2018 23:26
Surr: Toluene-d8	117			71-123	%REC	1	7/23/2018 23:26
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSB
Mercury	0.044		0.0022	0.022	mg/Kg-dry	1	7/26/2018 16:09
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	12		0.14	0.52	mg/Kg-dry	1	7/25/2018 04:19
Barium	240		0.21	0.52	mg/Kg-dry	1	7/25/2018 04:19
Cadmium	0.54	J	0.050	1.0	mg/Kg-dry	1	7/25/2018 04:19
Chromium	39		0.029	0.52	mg/Kg-dry	1	7/25/2018 04:19
Copper	22		0.23	1.0	mg/Kg-dry	1	7/25/2018 04:19
Lead	12		0.11	0.52	mg/Kg-dry	1	7/25/2018 04:19
Nickel	25		0.21	0.52	mg/Kg-dry	1	7/25/2018 04:19
Selenium	0.60	J	0.29	1.0	mg/Kg-dry	1	7/25/2018 04:19
Silver	U		0.065	0.52	mg/Kg-dry	1	7/25/2018 04:19
Zinc	58		0.084	1.0	mg/Kg-dry	1	7/25/2018 04:19
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	76		0.86	5.0	mg/L	10	7/26/2018 02:26
Magnesium	13		0.068	2.0	mg/L	10	7/26/2018 02:26
Sodium	260		0.34	2.0	mg/L	10	7/26/2018 02:26
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	7.3		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.025	0.052	mg/Kg-dry	1	7/25/2018 18:31
Anthracene	U		0.014	0.052	mg/Kg-dry	1	7/25/2018 18:31
Benzo(a)anthracene	U		0.013	0.052	mg/Kg-dry	1	7/25/2018 18:31
Benzo(a)pyrene	U		0.022	0.052	mg/Kg-dry	1	7/25/2018 18:31
Benzo(b)fluoranthene	U		0.016	0.052	mg/Kg-dry	1	7/25/2018 18:31
Benzo(k)fluoranthene	U		0.018	0.052	mg/Kg-dry	1	7/25/2018 18:31
Chrysene	U		0.019	0.052	mg/Kg-dry	1	7/25/2018 18:31
Dibenzo(a,h)anthracene	U		0.033	0.052	mg/Kg-dry	1	7/25/2018 18:31
Fluoranthene	U		0.031	0.052	mg/Kg-dry	1	7/25/2018 18:31

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC

Project: Mesa 7

Sample ID: 20180719-Mesa 7 (S Wall) @ 9'

Collection Date: 7/19/2018 01:45 PM

Work Order: 18071334

Lab ID: 18071334-06

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.015	0.052	mg/Kg-dry	1	7/25/2018 18:31
Indeno(1,2,3-cd)pyrene	U		0.041	0.052	mg/Kg-dry	1	7/25/2018 18:31
Naphthalene	U		0.019	0.052	mg/Kg-dry	1	7/25/2018 18:31
Pyrene	U		0.023	0.052	mg/Kg-dry	1	7/25/2018 18:31
Surr: 2-Fluorobiphenyl	78.8			20-140	%REC	1	7/25/2018 18:31
Surr: 4-Terphenyl-d14	66.9			22-172	%REC	1	7/25/2018 18:31
Surr: Nitrobenzene-d5	39.9			28-140	%REC	1	7/25/2018 18:31
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/23/2018 23:56
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/23/2018 23:56
m,p-Xylene	U		0.014	0.060	mg/Kg	1	7/23/2018 23:56
o-Xylene	U		0.012	0.030	mg/Kg	1	7/23/2018 23:56
Toluene	U		0.0082	0.030	mg/Kg	1	7/23/2018 23:56
Xylenes, Total	U		0.026	0.090	mg/Kg	1	7/23/2018 23:56
Surr: 1,2-Dichloroethane-d4	103			70-130	%REC	1	7/23/2018 23:56
Surr: 4-Bromofluorobenzene	97.1			70-130	%REC	1	7/23/2018 23:56
Surr: Dibromofluoromethane	90.0			70-130	%REC	1	7/23/2018 23:56
Surr: Toluene-d8	99.3			70-130	%REC	1	7/23/2018 23:56
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	2.0		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	39		0.40	1.3	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.39	1.3	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	22		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/25/18		Analyst: NW
pH	8.31		0.10	0.100	s.u.	1	7/25/2018 17:00

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC
Project: Mesa 7
Sample ID: 20180719-Mesa 7 (Spoils)
Collection Date: 7/19/2018 02:40 PM

Work Order: 18071334
Lab ID: 18071334-07
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID							
			Method: SW8015C		Prep: SW3546 / 7/24/18		Analyst: RP
DRO (C10-C28)	26		3.8	6.6	mg/Kg-dry	1	7/29/2018 13:36
Surr: 4-Terphenyl-d14	51.6			34-130	%REC	1	7/29/2018 13:36
GASOLINE RANGE ORGANICS BY GC-FID							
			Method: SW8015D		Prep: SW5035 / 7/23/18		Analyst: RP
GRO (C6-C10)	60		3.5	8.3	mg/Kg	1	7/23/2018 23:52
Surr: Toluene-d8	119			71-123	%REC	1	7/23/2018 23:52
MERCURY BY CVAA							
			Method: SW7471B		Prep: SW7471 / 7/26/18		Analyst: RSB
Mercury	0.039		0.0020	0.020	mg/Kg-dry	1	7/26/2018 16:12
METALS ANALYSIS BY ICP							
			Method: SW846 6010C		Prep: SW3050B / 7/24/18		Analyst: ABL
Arsenic	7.1		0.12	0.47	mg/Kg-dry	1	7/25/2018 04:25
Barium	300		0.19	0.47	mg/Kg-dry	1	7/25/2018 04:25
Cadmium	0.27	J	0.045	0.93	mg/Kg-dry	1	7/25/2018 04:25
Chromium	35		0.026	0.47	mg/Kg-dry	1	7/25/2018 04:25
Copper	23		0.20	0.93	mg/Kg-dry	1	7/25/2018 04:25
Lead	12		0.099	0.47	mg/Kg-dry	1	7/25/2018 04:25
Nickel	21		0.19	0.47	mg/Kg-dry	1	7/25/2018 04:25
Selenium	1.2		0.26	0.93	mg/Kg-dry	1	7/25/2018 04:25
Silver	U		0.058	0.47	mg/Kg-dry	1	7/25/2018 04:25
Zinc	59		0.075	0.93	mg/Kg-dry	1	7/25/2018 04:25
SOLUBLE CATIONS FOR SAR							
			Method: SW6020A		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Calcium	78		0.86	5.0	mg/L	10	7/26/2018 02:27
Magnesium	10		0.068	2.0	mg/L	10	7/26/2018 02:27
Sodium	150		0.34	2.0	mg/L	10	7/26/2018 02:27
SODIUM ADSORPTION RATIO							
			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: STP
Sodium Adsorption Ratio	4.2		0.010	0.010	none	1	7/25/2018
SEMI-VOLATILE ORGANIC COMPOUNDS							
			Method: SW846 8270D		Prep: SW3546 / 7/24/18		Analyst: RM
Acenaphthene	U		0.026	0.055	mg/Kg-dry	1	7/25/2018 18:46
Anthracene	U		0.015	0.055	mg/Kg-dry	1	7/25/2018 18:46
Benzo(a)anthracene	U		0.014	0.055	mg/Kg-dry	1	7/25/2018 18:46
Benzo(a)pyrene	U		0.023	0.055	mg/Kg-dry	1	7/25/2018 18:46
Benzo(b)fluoranthene	U		0.017	0.055	mg/Kg-dry	1	7/25/2018 18:46
Benzo(k)fluoranthene	U		0.019	0.055	mg/Kg-dry	1	7/25/2018 18:46
Chrysene	U		0.020	0.055	mg/Kg-dry	1	7/25/2018 18:46
Dibenzo(a,h)anthracene	U		0.035	0.055	mg/Kg-dry	1	7/25/2018 18:46
Fluoranthene	U		0.033	0.055	mg/Kg-dry	1	7/25/2018 18:46

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group, USA

Date: 31-Jul-18

Client: Caerus Oil and Gas LLC
Project: Mesa 7
Sample ID: 20180719-Mesa 7 (Spoils)
Collection Date: 7/19/2018 02:40 PM

Work Order: 18071334
Lab ID: 18071334-07
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Fluorene	U		0.016	0.055	mg/Kg-dry	1	7/25/2018 18:46
Indeno(1,2,3-cd)pyrene	U		0.043	0.055	mg/Kg-dry	1	7/25/2018 18:46
Naphthalene	U		0.020	0.055	mg/Kg-dry	1	7/25/2018 18:46
Pyrene	U		0.024	0.055	mg/Kg-dry	1	7/25/2018 18:46
Surr: 2-Fluorobiphenyl	73.1			20-140	%REC	1	7/25/2018 18:46
Surr: 4-Terphenyl-d14	46.5			22-172	%REC	1	7/25/2018 18:46
Surr: Nitrobenzene-d5	37.3			28-140	%REC	1	7/25/2018 18:46
VOLATILE ORGANIC COMPOUNDS			Method: SW8260C		Prep: SW5035 / 7/23/18		Analyst: BG
Benzene	U		0.0051	0.030	mg/Kg	1	7/24/2018 12:12
Ethylbenzene	U		0.0063	0.030	mg/Kg	1	7/24/2018 12:12
m,p-Xylene	0.20		0.014	0.060	mg/Kg	1	7/24/2018 12:12
o-Xylene	0.042		0.012	0.030	mg/Kg	1	7/24/2018 12:12
Toluene	0.022	J	0.0082	0.030	mg/Kg	1	7/24/2018 12:12
Xylenes, Total	0.24		0.026	0.090	mg/Kg	1	7/24/2018 12:12
Surr: 1,2-Dichloroethane-d4	101			70-130	%REC	1	7/24/2018 12:12
Surr: 4-Bromofluorobenzene	102			70-130	%REC	1	7/24/2018 12:12
Surr: Dibromofluoromethane	89.3			70-130	%REC	1	7/24/2018 12:12
Surr: Toluene-d8	102			70-130	%REC	1	7/24/2018 12:12
ELECTRICAL CONDUCTIVITY (SAR)			Method: USDA H60 METHOD 2		Prep: USDA Method 20B / 7/25/18		Analyst: JB
Electrical Conductivity @ Saturation	1.4		0.014	0.12	mmhos/cm @25°	25	7/25/2018 12:15
CHROMIUM, TRIVALENT			Method: CALCULATION				Analyst: JB
Chromium, Trivalent	35		0.41	1.3	mg/Kg-dry	1	7/27/2018 17:50
CHROMIUM, HEXAVALENT			Method: SW7196A		Prep: SW3060A / 7/25/18		Analyst: MB
Chromium, Hexavalent	U		0.40	1.3	mg/Kg-dry	1	7/26/2018 16:00
MOISTURE			Method: SW3550C				Analyst: NW
Moisture	25		0.025	0.050	% of sample	1	7/25/2018 20:20
PH			Method: SW9045D		Prep: EXTRACT / 7/25/18		Analyst: NW
pH	7.96		0.10	0.100	s.u.	1	7/25/2018 17:00

Note: See Qualifiers page for a list of qualifiers and their definitions.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121782** Instrument ID **GC8** Method: **SW8015C**

MBLK		Sample ID: DBLKS1-121782-121782				Units: mg/Kg		Analysis Date: 7/29/2018 01:53 AM		
Client ID:		Run ID: GC8_180727A				SeqNo: 5174280		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

DRO (C10-C28) U 5.0
Surr: 4-Terphenyl-d14 1.683 0 3.33 0 50.6 34-130 0

LCS		Sample ID: DLCSS1-121782-121782				Units: mg/Kg		Analysis Date: 7/29/2018 02:23 AM		
Client ID:		Run ID: GC8_180727A				SeqNo: 5174281		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

DRO (C10-C28) 336.7 5.0 333 0 101 65-122 0
Surr: 4-Terphenyl-d14 1.717 0 3.33 0 51.6 34-130 0

MS		Sample ID: 18071334-01A MS				Units: mg/Kg		Analysis Date: 7/29/2018 02:52 AM		
Client ID: 20180719-Mesa 7 (Middle Bottom) @ 10'		Run ID: GC8_180727A				SeqNo: 5174282		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

DRO (C10-C28) 328.4 4.8 322 0 102 65-122 0
Surr: 4-Terphenyl-d14 1.741 0 3.22 0 54.1 34-130 0

MSD		Sample ID: 18071334-01A MSD				Units: mg/Kg		Analysis Date: 7/29/2018 03:21 AM		
Client ID: 20180719-Mesa 7 (Middle Bottom) @ 10'		Run ID: GC8_180727A				SeqNo: 5174283		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

DRO (C10-C28) 313.8 4.8 319.5 0 98.2 65-122 328.4 4.53 30
Surr: 4-Terphenyl-d14 1.791 0 3.195 0 56.1 34-130 1.741 2.85 30

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Client: Caerus Oil and Gas LLC
 Work Order: 18071334
 Project: Mesa 7

QC BATCH REPORT

Batch ID: 121700 Instrument ID GC10 Method: SW8015D

MBLK		Sample ID: MBLK-121700-121700				Units: µg/Kg-dry		Analysis Date: 7/23/2018 04:53 PM		
Client ID:		Run ID: GC10_180723A				SeqNo: 5162750		Prep Date: 7/23/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	U	5,000	0	0	0		0			
Surr: Toluene-d8	5961	0	5000	0	119	71-123	0			

LCS		Sample ID: LCS-121700-121700				Units: µg/Kg-dry		Analysis Date: 7/23/2018 03:56 PM		
Client ID:		Run ID: GC10_180723A				SeqNo: 5162748		Prep Date: 7/23/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	453600	5,000	500000	0	90.7	71-123	0			
Surr: Toluene-d8	5363	0	5000	0	107	71-123	0			

MS		Sample ID: 18071356-02A MS				Units: µg/Kg-dry		Analysis Date: 7/24/2018 12:18 PM		
Client ID:		Run ID: GC10_180723A				SeqNo: 5162777		Prep Date: 7/23/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	880700	6,800	676500	342300	79.6	71-123	0			
Surr: Toluene-d8	8054	0	6765	0	119	71-123	0			

MSD		Sample ID: 18071356-02A MSD				Units: µg/Kg-dry		Analysis Date: 7/24/2018 12:45 PM		
Client ID:		Run ID: GC10_180723A				SeqNo: 5162778		Prep Date: 7/23/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
GRO (C6-C10)	961000	6,800	676500	342300	91.5	71-123	880700	8.72	30	
Surr: Toluene-d8	8105	0	6765	0	120	71-123	8054	0.628	30	

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 18071334
 Project: Mesa 7

QC BATCH REPORT

Batch ID: **121907** Instrument ID **HG1** Method: **SW7471B**

MBLK		Sample ID: MBLK-121907-121907				Units: mg/Kg		Analysis Date: 7/26/2018 03:10 PM		
Client ID:		Run ID: HG1_180726A				SeqNo: 5169646		Prep Date: 7/26/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Mercury 0.01067 0.020 J

LCS		Sample ID: LCS-121907-121907				Units: mg/Kg		Analysis Date: 7/26/2018 03:13 PM		
Client ID:		Run ID: HG1_180726A				SeqNo: 5169647		Prep Date: 7/26/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Mercury 0.1725 0.020 0.1665 0 104 80-120 0

MS		Sample ID: 18071214-01BMS				Units: mg/Kg		Analysis Date: 7/26/2018 03:33 PM		
Client ID:		Run ID: HG1_180726A				SeqNo: 5169655		Prep Date: 7/26/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Mercury 0.1517 0.017 0.1444 0.01063 97.7 75-125 0

MSD		Sample ID: 18071214-01BMSD				Units: mg/Kg		Analysis Date: 7/26/2018 03:36 PM		
Client ID:		Run ID: HG1_180726A				SeqNo: 5169656		Prep Date: 7/26/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Mercury 0.1494 0.017 0.1435 0.01063 96.7 75-125 0.1517 1.53 35

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121789** Instrument ID **ICP2** Method: **SW846 6010C**

Sample ID: MBLK-121789-121789				Units: mg/Kg			Analysis Date: 7/25/2018 02:34 AM			
Client ID:		Run ID: ICP2_180724A			SeqNo: 5165598		Prep Date: 7/24/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	U	0.25								
Barium	U	0.25								
Cadmium	U	0.50								
Chromium	0.0297	0.25								J
Copper	U	0.50								
Lead	U	0.25								
Nickel	U	0.25								
Selenium	U	0.50								
Silver	0.04825	0.25								J
Zinc	0.0885	0.50								J

LCS				Sample ID: LCS-121789-121789				Units: mg/Kg			Analysis Date: 7/25/2018 02:59 AM			
Client ID:				Run ID: ICP2_180724A				SeqNo: 5165602			Prep Date: 7/24/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual				
Arsenic	4.768	0.25	5	0	95.4	80-120	0							
Barium	5.051	0.25	5	0	101	80-120	0							
Cadmium	4.98	0.50	5	0	99.6	80-120	0							
Chromium	5.169	0.25	5	0	103	80-120	0							
Copper	5.185	0.50	5	0	104	80-120	0							
Lead	5.017	0.25	5	0	100	80-120	0							
Nickel	5.13	0.25	5	0	103	80-120	0							
Selenium	4.705	0.50	5	0	94.1	80-120	0							
Silver	4.915	0.25	5	0	98.3	80-120	0							
Zinc	5.051	0.50	5	0	101	80-120	0							

MS				Sample ID: 1807957-05BMS			Units: mg/Kg		Analysis Date: 7/25/2018 05:09 AM		
Client ID:			Run ID: ICP2_180724A			SeqNo: 5165623		Prep Date: 7/24/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Arsenic	12.61	0.34	6.878	6.575	87.7	75-125	0				
Barium	202.7	0.34	6.878	189.1	197	75-125	0			SO	
Cadmium	6.286	0.69	6.878	0.1146	89.7	75-125	0				
Chromium	23.07	0.34	6.878	12.77	150	75-125	0			S	
Copper	25.21	0.69	6.878	18.33	100	75-125	0				
Lead	19.27	0.34	6.878	14.05	75.9	75-125	0				
Nickel	21	0.34	6.878	15.67	77.6	75-125	0				
Selenium	6.924	0.69	6.878	0.953	86.8	75-125	0				
Silver	6.96	0.34	6.878	-0.1008	103	75-125	0				
Zinc	82.11	0.69	6.878	75.3	99	75-125	0			O	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121789** Instrument ID **ICP2** Method: **SW846 6010C**

MSD		Sample ID: 1807957-05BMSD				Units: mg/Kg		Analysis Date: 7/25/2018 05:14 AM		
Client ID:		Run ID: ICP2_180724A				SeqNo: 5165624		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	12.75	0.34	6.887	6.575	89.7	75-125	12.61	1.13	20	
Barium	209.5	0.34	6.887	189.1	297	75-125	202.7	3.34	20	SO
Cadmium	6.329	0.69	6.887	0.1146	90.2	75-125	6.286	0.683	20	
Chromium	23.24	0.34	6.887	12.77	152	75-125	23.07	0.743	20	S
Copper	25.63	0.69	6.887	18.33	106	75-125	25.21	1.66	20	
Lead	19.43	0.34	6.887	14.05	78.1	75-125	19.27	0.837	20	
Nickel	21.26	0.34	6.887	15.67	81.2	75-125	21	1.22	20	
Selenium	6.975	0.69	6.887	0.953	87.4	75-125	6.924	0.732	20	
Silver	7.051	0.34	6.887	-0.1008	104	75-125	6.96	1.31	20	
Zinc	83.95	0.69	6.887	75.3	126	75-125	82.11	2.22	20	SO

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121836** Instrument ID **ICPMS3** Method: **SW6020A**

DUP				Sample ID: 18071356-03ADUP				Units: mg/L			Analysis Date: 7/26/2018 02:39 AM			
Client ID:				Run ID: ICPMS3_180725A				SeqNo: 5167944			Prep Date: 7/25/2018		DF: 10	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual				
Calcium	55.74	5.0	0	0	0	0-0	38.88	35.6						
Magnesium	14.82	2.0	0	0	0	0-0	9.89	39.9						
Sodium	142.9	2.0	0	0	0	0-0	102.5	32.9						

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Batch ID: **121836** Instrument ID **SAR** Method: **USDA H60 Metho**

DUP				Sample ID: 18071356-03ADUP				Units: none		Analysis Date: 7/25/2018	
Client ID:			Run ID: SAR_180725A			SeqNo: 5172842		Prep Date: 7/25/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Sodium Adsorption Ratio	4.396	0.010	0	0	0		3.8	14.5	50		

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 18071334
 Project: Mesa 7

QC BATCH REPORT

Batch ID: 121783 Instrument ID SVMS6 Method: SW846 8270D

MBLK				Sample ID: SBLKS1-121783-121783			Units: µg/Kg		Analysis Date: 7/27/2018 12:26 PM		
Client ID:			Run ID: SVMS6_180726A			SeqNo: 5171875		Prep Date: 7/24/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Acenaphthene	U	42	0	0	0	0-0	0				
Anthracene	U	42	0	0	0	0-0	0				
Benzo(a)anthracene	U	42	0	0	0	0-0	0				
Benzo(a)pyrene	U	42	0	0	0	0-0	0				
Benzo(b)fluoranthene	U	42	0	0	0	0-0	0				
Benzo(k)fluoranthene	U	42	0	0	0	0-0	0				
Chrysene	U	42	0	0	0	0-0	0				
Dibenzo(a,h)anthracene	U	42	0	0	0	0-0	0				
Fluoranthene	U	42	0	0	0	0-0	0				
Fluorene	U	42	0	0	0	0-0	0				
Indeno(1,2,3-cd)pyrene	U	42	0	0	0	0-0	0				
Naphthalene	U	42	0	0	0	0-0	0				
Pyrene	U	42	0	0	0	0-0	0				
Surr: 2-Fluorobiphenyl	3111	0	3333	0	93.3	20-140	0				
Surr: 4-Terphenyl-d14	2520	0	3333	0	75.6	22-172	0				
Surr: Nitrobenzene-d5	3432	0	3333	0	103	28-140	0				

LCS				Sample ID: SLCSS1-121783-121783			Units: µg/Kg		Analysis Date: 7/27/2018 12:41 PM		
Client ID:			Run ID: SVMS6_180726A			SeqNo: 5171876		Prep Date: 7/24/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Acenaphthene	1168	42	1333	0	87.6	40-140	0				
Anthracene	1431	42	1333	0	107	40-140	0				
Benzo(a)anthracene	1293	42	1333	0	97	40-140	0				
Benzo(a)pyrene	1283	42	1333	0	96.2	40-140	0				
Benzo(b)fluoranthene	1218	42	1333	0	91.4	40-140	0				
Benzo(k)fluoranthene	1174	42	1333	0	88.1	40-140	0				
Chrysene	1218	42	1333	0	91.4	40-140	0				
Dibenzo(a,h)anthracene	1121	42	1333	0	84.1	40-140	0				
Fluoranthene	1176	42	1333	0	88.2	40-140	0				
Fluorene	1250	42	1333	0	93.8	40-140	0				
Indeno(1,2,3-cd)pyrene	1217	42	1333	0	91.3	40-140	0				
Naphthalene	1180	42	1333	0	88.5	40-140	0				
Pyrene	1192	42	1333	0	89.4	40-140	0				
Surr: 2-Fluorobiphenyl	3045	0	3333	0	91.4	20-140	0				
Surr: 4-Terphenyl-d14	2384	0	3333	0	71.5	22-172	0				
Surr: Nitrobenzene-d5	3425	0	3333	0	103	28-140	0				

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 18071334
 Project: Mesa 7

QC BATCH REPORT

Batch ID: 121783 Instrument ID SVMS6 Method: SW846 8270D

MS				Sample ID: 18071334-01A MS			Units: µg/Kg		Analysis Date: 7/27/2018 12:56 PM	
Client ID: 20180719-Mesa 7 (Middle Bottom) @ 10'				Run ID: SVMS6_180726A			SeqNo: 5171877		Prep Date: 7/24/2018	
							DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	1179	41	1319	0	89.4	40-140	0			
Anthracene	1467	41	1319	0	111	40-140	0			
Benzo(a)anthracene	1325	41	1319	0	100	40-140	0			
Benzo(a)pyrene	1305	41	1319	0	98.9	40-140	0			
Benzo(b)fluoranthene	1238	41	1319	0	93.8	40-140	0			
Benzo(k)fluoranthene	1200	41	1319	0	91	40-140	0			
Chrysene	1238	41	1319	0	93.9	40-140	0			
Dibenzo(a,h)anthracene	1147	41	1319	0	87	40-140	0			
Fluoranthene	1218	41	1319	0	92.3	40-140	0			
Fluorene	1252	41	1319	0	94.9	40-140	0			
Indeno(1,2,3-cd)pyrene	1234	41	1319	0	93.6	40-140	0			
Naphthalene	1271	41	1319	0	96.4	40-140	0			
Pyrene	1220	41	1319	0	92.5	40-140	0			
Surr: 2-Fluorobiphenyl	3091	0	3298	0	93.7	20-140	0			
Surr: 4-Terphenyl-d14	2362	0	3298	0	71.6	22-172	0			
Surr: Nitrobenzene-d5	3691	0	3298	0	112	28-140	0			

MSD				Sample ID: 18071334-01A MSD			Units: µg/Kg		Analysis Date: 7/27/2018 01:11 AM	
Client ID: 20180719-Mesa 7 (Middle Bottom) @ 10'				Run ID: SVMS6_180726A			SeqNo: 5171851		Prep Date: 7/24/2018	
							DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	1130	42	1332	0	84.9	40-140	1179	4.25	30	
Anthracene	1405	42	1332	0	105	40-140	1467	4.32	30	
Benzo(a)anthracene	1226	42	1332	0	92.1	40-140	1325	7.75	30	
Benzo(a)pyrene	1230	42	1332	0	92.4	40-140	1305	5.89	30	
Benzo(b)fluoranthene	1212	42	1332	0	91	40-140	1238	2.07	30	
Benzo(k)fluoranthene	1057	42	1332	0	79.3	40-140	1200	12.7	30	
Chrysene	1162	42	1332	0	87.3	40-140	1238	6.32	30	
Dibenzo(a,h)anthracene	1049	42	1332	0	78.8	40-140	1147	8.93	30	
Fluoranthene	1137	42	1332	0	85.4	40-140	1218	6.88	30	
Fluorene	1193	42	1332	0	89.6	40-140	1252	4.84	30	
Indeno(1,2,3-cd)pyrene	1161	42	1332	0	87.2	40-140	1234	6.11	30	
Naphthalene	1258	42	1332	0	94.5	40-140	1271	1.01	30	
Pyrene	1152	42	1332	0	86.5	40-140	1220	5.77	30	
Surr: 2-Fluorobiphenyl	2993	0	3330	0	89.9	20-140	3091	3.22	0	
Surr: 4-Terphenyl-d14	2204	0	3330	0	66.2	22-172	2362	6.95	0	
Surr: Nitrobenzene-d5	3800	0	3330	0	114	28-140	3691	2.93	0	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121783** Instrument ID **SVMS6** Method: **SW846 8270D**

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121783A** Instrument ID **SVMS6** Method: **SW846 8270D**

MBLK		Sample ID: SBLKS1-121783-121783A				Units: µg/Kg		Analysis Date: 7/25/2018 03:31 PM		
Client ID:		Run ID: SVMS6_180725A				SeqNo: 5168515		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	U	42								
Anthracene	U	42								
Benzo(a)anthracene	U	42								
Benzo(a)pyrene	U	42								
Benzo(b)fluoranthene	U	42								
Benzo(k)fluoranthene	U	42								
Chrysene	U	42								
Dibenzo(a,h)anthracene	U	42								
Fluoranthene	U	42								
Fluorene	U	42								
Indeno(1,2,3-cd)pyrene	U	42								
Naphthalene	U	42								
Pyrene	U	42								
Surr: 2-Fluorobiphenyl	2436	0	3333	0	73.1	20-140	0			
Surr: 4-Terphenyl-d14	2297	0	3333	0	68.9	22-172	0			
Surr: Nitrobenzene-d5	1882	0	3333	0	56.5	28-140	0			

LCS		Sample ID: SLCSS1-121783-121783A				Units: µg/Kg		Analysis Date: 7/25/2018 03:46 PM		
Client ID:		Run ID: SVMS6_180725A				SeqNo: 5168516		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	1149	42	1333	0	86.2	40-140	0			
Anthracene	1347	42	1333	0	101	40-140	0			
Benzo(a)anthracene	1506	42	1333	0	113	40-140	0			
Benzo(a)pyrene	1413	42	1333	0	106	40-140	0			
Benzo(b)fluoranthene	1417	42	1333	0	106	40-140	0			
Benzo(k)fluoranthene	1240	42	1333	0	93	40-140	0			
Chrysene	1023	42	1333	0	76.7	40-140	0			
Dibenzo(a,h)anthracene	1411	42	1333	0	106	40-140	0			
Fluoranthene	1177	42	1333	0	88.3	40-140	0			
Fluorene	1311	42	1333	0	98.4	40-140	0			
Indeno(1,2,3-cd)pyrene	1570	42	1333	0	118	40-140	0			
Naphthalene	1134	42	1333	0	85.1	40-140	0			
Pyrene	1811	42	1333	0	136	40-140	0			
Surr: 2-Fluorobiphenyl	1790	0	3333	0	53.7	20-140	0			
Surr: 4-Terphenyl-d14	3419	0	3333	0	103	22-172	0			
Surr: Nitrobenzene-d5	1685	0	3333	0	50.6	28-140	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121783A** Instrument ID **SVMS6** Method: **SW846 8270D**

MS				Sample ID: 18071334-01A MS		Units: µg/Kg		Analysis Date: 7/25/2018 04:01 PM		
Client ID: 20180719-Mesa 7 (Middle Bottom) @ 10'				Run ID: SVMS6_180725A		SeqNo: 5168517		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	1149	41	1319	0	87.1	40-140	0			
Anthracene	1391	41	1319	0	105	40-140	0			
Benzo(a)anthracene	1365	41	1319	0	104	40-140	0			
Benzo(a)pyrene	1323	41	1319	0	100	40-140	0			
Benzo(b)fluoranthene	1268	41	1319	0	96.2	40-140	0			
Benzo(k)fluoranthene	1162	41	1319	0	88.1	40-140	0			
Chrysene	1049	41	1319	0	79.5	40-140	0			
Dibenzo(a,h)anthracene	1476	41	1319	0	112	40-140	0			
Fluoranthene	1144	41	1319	0	86.8	40-140	0			
Fluorene	1846	41	1319	0	140	40-140	0			
Indeno(1,2,3-cd)pyrene	1549	41	1319	0	117	40-140	0			
Naphthalene	1354	41	1319	0	103	40-140	0			
Pyrene	1437	41	1319	0	109	40-140	0			
Surr: 2-Fluorobiphenyl	2658	0	3298	0	80.6	20-140	0			
Surr: 4-Terphenyl-d14	2233	0	3298	0	67.7	22-172	0			
Surr: Nitrobenzene-d5	1557	0	3298	0	47.2	28-140	0			

MSD				Sample ID: 18071334-01A MSD		Units: µg/Kg		Analysis Date: 7/25/2018 04:16 PM		
Client ID: 20180719-Mesa 7 (Middle Bottom) @ 10'				Run ID: SVMS6_180725A		SeqNo: 5168518		Prep Date: 7/24/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	1063	42	1332	0	79.8	40-140	1149	7.72	30	
Anthracene	1361	42	1332	0	102	40-140	1391	2.19	30	
Benzo(a)anthracene	1357	42	1332	0	102	40-140	1365	0.594	30	
Benzo(a)pyrene	1312	42	1332	0	98.6	40-140	1323	0.811	30	
Benzo(b)fluoranthene	1213	42	1332	0	91.1	40-140	1268	4.44	30	
Benzo(k)fluoranthene	1095	42	1332	0	82.2	40-140	1162	5.88	30	
Chrysene	1008	42	1332	0	75.7	40-140	1049	3.92	30	
Dibenzo(a,h)anthracene	1374	42	1332	0	103	40-140	1476	7.11	30	
Fluoranthene	745.2	42	1332	0	56	40-140	1144	42.2	30	R
Fluorene	1202	42	1332	0	90.2	40-140	1846	42.3	30	R
Indeno(1,2,3-cd)pyrene	1537	42	1332	0	115	40-140	1549	0.809	30	
Naphthalene	1313	42	1332	0	98.6	40-140	1354	3.13	30	
Pyrene	1770	42	1332	0	133	40-140	1437	20.7	30	
Surr: 2-Fluorobiphenyl	1770	0	3330	0	53.2	20-140	2658	40.1	0	
Surr: 4-Terphenyl-d14	2055	0	3330	0	61.7	22-172	2233	8.33	0	
Surr: Nitrobenzene-d5	1565	0	3330	0	47	28-140	1557	0.53	0	

The following samples were analyzed in this batch:

18071334-01A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121699** Instrument ID **VMS9** Method: **SW8260C**

Sample ID: MBLK-121699-121699				Units: µg/Kg-dry			Analysis Date: 7/24/2018 01:07 PM			
Client ID:		Run ID: VMS9_180724A			SeqNo: 5164400		Prep Date: 7/23/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	30								
Ethylbenzene	U	30								
m,p-Xylene	U	60								
o-Xylene	U	30								
Toluene	U	30								
Xylenes, Total	U	90								
Surr: 1,2-Dichloroethane-d4	1016	0	1000	0	102	70-130	0			
Surr: 4-Bromofluorobenzene	992	0	1000	0	99.2	70-130	0			
Surr: Dibromofluoromethane	926	0	1000	0	92.6	70-130	0			
Surr: Toluene-d8	986.5	0	1000	0	98.6	70-130	0			

LCS				Sample ID: LCS-121699-121699			Units: µg/Kg-dry		Analysis Date: 7/24/2018 12:22 PM		
Client ID:			Run ID: VMS9_180724A			SeqNo: 5164399		Prep Date: 7/23/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	1032	30	1000	0	103	75-125	0				
Ethylbenzene	1170	30	1000	0	117	75-125	0				
m,p-Xylene	2318	60	2000	0	116	80-125	0				
o-Xylene	1142	30	1000	0	114	75-125	0				
Toluene	1025	30	1000	0	102	70-125	0				
Xylenes, Total	3459	90	3000	0	115	75-125	0				
Surr: 1,2-Dichloroethane-d4	1002	0	1000	0	100	70-130	0				
Surr: 4-Bromofluorobenzene	1048	0	1000	0	105	70-130	0				
Surr: Dibromofluoromethane	1012	0	1000	0	101	70-130	0				
Surr: Toluene-d8	1046	0	1000	0	105	70-130	0				

MS				Sample ID: 18071356-02A MS			Units: µg/Kg-dry		Analysis Date: 7/23/2018 07:11 PM		
Client ID:			Run ID: VMS9_180723A			SeqNo: 5163756		Prep Date: 7/23/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	1371	41	1353	0	101	75-125	0				
Ethylbenzene	1548	41	1353	0	114	75-125	0				
m,p-Xylene	13920	81	2706	8191	212	80-125	0			SE	
o-Xylene	4287	41	1353	2113	161	75-125	0			S	
Toluene	1465	41	1353	58.85	104	70-125	0				
Xylenes, Total	18200	120	4059	10300	195	75-125	0			S	
Surr: 1,2-Dichloroethane-d4	1367	0	1353	0	101	70-130	0				
Surr: 4-Bromofluorobenzene	1412	0	1353	0	104	70-130	0				
Surr: Dibromofluoromethane	1230	0	1353	0	90.9	70-130	0				
Surr: Toluene-d8	1528	0	1353	0	113	70-130	0				

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
 Work Order: 18071334
 Project: Mesa 7

QC BATCH REPORT

Batch ID: 121699 Instrument ID VMS9 Method: SW8260C

MSD				Sample ID: 18071356-02A MSD			Units: µg/Kg-dry		Analysis Date: 7/23/2018 07:26 PM		
Client ID:		Run ID: VMS9_180723A			SeqNo: 5163757		Prep Date: 7/23/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
Benzene	1404	41	1353	0	104	75-125	1371	2.34	30		
Ethylbenzene	1643	41	1353	0	121	75-125	1548	5.98	30		
m,p-Xylene	16420	81	2706	8191	304	80-125	13920	16.5	30	SE	
o-Xylene	4877	41	1353	2113	204	75-125	4287	12.9	30	S	
Toluene	1504	41	1353	58.85	107	70-125	1465	2.64	30		
Xylenes, Total	21290	120	4059	10300	271	75-125	18200	15.6	30	SE	
Surr: 1,2-Dichloroethane-d4	1305	0	1353	0	96.4	70-130	1367	4.66	30		
Surr: 4-Bromofluorobenzene	1389	0	1353	0	103	70-130	1412	1.69	30		
Surr: Dibromofluoromethane	1262	0	1353	0	93.3	70-130	1230	2.61	30		
Surr: Toluene-d8	1549	0	1353	0	114	70-130	1528	1.36	30		

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121797** Instrument ID **WETCHEM** Method: **SW9045D**

LCS				Sample ID: LCS-121797-121797				Units: s.u.			Analysis Date: 7/24/2018 04:30 PM		
Client ID:				Run ID: WETCHEM_180724N				SeqNo: 5165078		Prep Date: 7/24/2018		DF: 1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual		
pH		3.94	0.10	4	0	98.5	90-110	0					

DUP		Sample ID: 18071217-03A DUP					Units: s.u.		Analysis Date: 7/24/2018 04:30 PM		
Client ID:		Run ID: WETCHEM_180724N			SeqNo: 5165081		Prep Date: 7/24/2018		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
pH	8.59	0.10	0	0	0	0-0	8.57	0.233	20		

The following samples were analyzed in this batch:

18071334-01A	18071334-02A
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Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121836** Instrument ID **WETCHEM** Method: **USDA H60 Metho**

DUP		Sample ID: 18071356-03A DUP				Units: mmhos/cm @25°		Analysis Date: 7/25/2018 12:15 PM		
Client ID:		Run ID: WETCHEM_180725F		SeqNo: 5166666		Prep Date: 7/25/2018		DF: 25		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Electrical Conductivity @ Saturation	1.4	0.12	0	0	0		0.97	36.3	50	

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121851** Instrument ID **WETCHEM** Method: **SW9045D**

LCS				Sample ID: LCS-121851-121851				Units: s.u.			Analysis Date: 7/25/2018 05:00 PM			
Client ID:				Run ID: WETCHEM_180725M				SeqNo: 5167455			Prep Date: 7/25/2018		DF: 1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual			
pH		3.94	0.10	4	0	98.5	90-110	0						

DUP				Sample ID: 18071334-06A DUP				Units: s.u.		Analysis Date: 7/25/2018 05:00 PM			
Client ID: 20180719-Mesa 7 (S Wall) @ 9'				Run ID: WETCHEM_180725M				SeqNo: 5167460		Prep Date: 7/25/2018		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual			
pH	8.38	0.10	0	0	0	0-0	8.31	0.839	20				

DUP		Sample ID: 18071478-01A DUP				Units: s.u.		Analysis Date: 7/25/2018 05:00 PM		
Client ID:		Run ID: WETCHEM_180725M				SeqNo: 5167465		Prep Date: 7/25/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
pH	6.52	0.10	0	0	0	0-0	6.47	0.77	20	

The following samples were analyzed in this batch:

18071334-03A	18071334-04A	18071334-05A
18071334-06A	18071334-07A	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **121940** Instrument ID **WETCHEM** Method: **SW7196A**

MBLK		Sample ID: MBLK-121940-121940				Units: mg/Kg		Analysis Date: 7/26/2018 04:00 PM		
Client ID:		Run ID: WETCHEM_180726N				SeqNo: 5170056		Prep Date: 7/25/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Chromium, Hexavalent U 1.0

LCS		Sample ID: LCS-121940-121940				Units: mg/Kg		Analysis Date: 7/26/2018 04:00 PM		
Client ID:		Run ID: WETCHEM_180726N				SeqNo: 5170055		Prep Date: 7/25/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Chromium, Hexavalent 4.35 1.0 5 0 87 80-120 0

MS		Sample ID: 18071334-04A MS				Units: mg/Kg		Analysis Date: 7/26/2018 04:00 PM		
Client ID: 20180719-Mesa 7 (E Wall) @ 9'		Run ID: WETCHEM_180726N				SeqNo: 5170045		Prep Date: 7/25/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Chromium, Hexavalent 1.109 0.99 4.95 -2.62 75.3 75-125 0

MS		Sample ID: 18071334-04A MSI				Units: mg/Kg		Analysis Date: 7/26/2018 04:00 PM		
Client ID: 20180719-Mesa 7 (E Wall) @ 9'		Run ID: WETCHEM_180726N				SeqNo: 5170047		Prep Date: 7/25/2018		DF: 100
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Chromium, Hexavalent 1561 96 1640 -2.62 95.3 75-125 0

MSD		Sample ID: 18071334-04A MSD				Units: mg/Kg		Analysis Date: 7/26/2018 04:00 PM		
Client ID: 20180719-Mesa 7 (E Wall) @ 9'		Run ID: WETCHEM_180726N				SeqNo: 5170046		Prep Date: 7/25/2018		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Chromium, Hexavalent 1.881 0.99 4.95 -2.62 90.9 75-125 1.109 51.7 20 R

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: Caerus Oil and Gas LLC
Work Order: 18071334
Project: Mesa 7

QC BATCH REPORT

Batch ID: **R240949** Instrument ID **MOIST** Method: **SW3550C**

MBLK		Sample ID: WBLKS-R240949				Units: % of sample		Analysis Date: 7/25/2018 08:20 PM		
Client ID:		Run ID: MOIST_180725D				SeqNo: 5169096		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture U 0.050

LCS		Sample ID: LCS-R240949				Units: % of sample		Analysis Date: 7/25/2018 08:20 PM		
Client ID:		Run ID: MOIST_180725D				SeqNo: 5169095		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 100 0.050 100 0 100 99.5-100.5 0

DUP		Sample ID: 18071297-33A DUP				Units: % of sample		Analysis Date: 7/25/2018 08:20 PM		
Client ID:		Run ID: MOIST_180725D				SeqNo: 5169074		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 7.27 0.050 0 0 0 0-0 7.45 2.45 10

DUP		Sample ID: 18071297-42A DUP				Units: % of sample		Analysis Date: 7/25/2018 08:20 PM		
Client ID:		Run ID: MOIST_180725D				SeqNo: 5169084		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual

Moisture 6.61 0.050 0 0 0 0-0 6.75 2.1 10

The following samples were analyzed in this batch:

18071334-01A	18071334-02A	18071334-03A
18071334-04A	18071334-05A	18071334-06A
18071334-07A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

18071334

**ALS Laboratory Group**

CHAIN OF CUSTODY


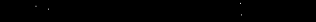

Failure to complete all section of this form may delay analysis.

COC number (for client tracking)

Page 1 of 1

CLIENT CONTACT AND REPORTING INFORMATION		INVOICE ADDRESS (If other than reporting address)	ANALYSIS REQUIRED (suite codes must be listed to attract suite prices)							
Company Name:	Caerus Oil and Gas LLC	Company Name:	Same	TPH- GRO/DRO BTX TABLE 910- PAH's SAR EC TABLE 910- Metals pH						
Manager:	Brett Middleton	Contact Name:	Same							
Address:	143 Diamond Avenue	Address:	Same							
City/State/Zip:	Fort Collins, CO 81635									
Phone:	970-285-9608									
Email:	bmiddleton@caerusoilandgas.com									
		PROJECT INFORMATION								
	jianicek@caerusoilandgas.com, cmckisson@ltenv.com	Project ID:	Mesa 7							
		Site:								
		PO No:								
		ALS Quote No:								
Turnaround Time: 5 Day Standard TAT										
(Please specify date required STD) (express fee will apply)										

[illegible]

CLIENT SIGNATURES		For lab use only			
Signature: 	Cooler Security Seal <input type="checkbox"/> sealed <input type="checkbox"/> broken <input type="checkbox"/> not available	Sample Temp <input type="checkbox"/> chilled <input type="checkbox"/> ambient	No of Cooler Received carton / cooler box	Received by (lab) 	Date and Time 7/20/18 0930
Date and Time of Completion: 7-19-18 1700		deg 'C	Courier Name AY-	Committed by 	Date and Time

DW (Drinking water), **SW** (Surface water), **GW** (Ground water), **WW** (Waste water), **S** (Soil), **SL** (Sludge), **SE** (Sediment), **OS** (Other solid material)

hnicchem (HK) Pty Ltd **Address:** 11/F, Chung Shun Knitting Centre, 1-3 Wing Yip Street, Kwai Chung, N.T., Hong Kong **Tel:** +852 2610 1044 **Fax:** +852 2610 2021 **Ema**

502 5.24

Sample Receipt Checklist

Client Name: **CAERUS**

Date/Time Received: **20-Jul-18 09:30**

Work Order: **18071334**

Received by: **KRW**

Checklist completed by Keith Wurenga
eSignature

21-Jul-18
Date

Reviewed by: Chad Whelton
eSignature

23-Jul-18
Date

Matrices: **Soil**

Carrier name: **FedEx**

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample(s) received on ice?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temperature(s)/Thermometer(s):	<u>5.2/5.2 C</u>		<u>SR2</u>
Cooler(s)/Kit(s):	<u></u>		
Date/Time sample(s) sent to storage:	<u>7/21/2018 8:45:01 AM</u>		
Water - VOA vials have zero headspace?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted by:	<u>-</u>		

Login Notes:

Client Contacted:

Date Contacted:

Person Contacted:

Contacted By:

Regarding:

Comments:

CorrectiveAction: