



Service Order #: 74021

Date: 06-Jul-18

Well Name	Location	County	St	API#
CHAMPLIN AMOCO A01-3		WELD	CO	
Formation	Cement Via	Type Of Service	Well Type	Age
	TUBING	PLUG		REWORK
				AFE#
				PO#

Customer: NOBLE ENERGY

Remarks: CLASS G CMT, 1.15 YIELD, 15.8 LBS/GAL
343 SKS, 70.3 BBLS
1000' - 0' SURFACE

Customer Rep: CHRIS

PH:

WELLBORE DATA				
Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0	205.0	
Production Casing:				
Intermediate:				
Drill Pipe:				
Tubing:	2.875	6.5	1,000.0	

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	9.000			

OTHER DATA		
BHT	Max PSI	Total Depth
	500	1,000.0

Packer or RetainerType / Depth:

Perf Depths:	#	Total
	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY (lb/gl)	PRESS (psi)	STG TOT (bbls)	TOTAL (bbls)	REMARKS
	WATER (gpm)	PUMP (bpm)					
11:49	0	0.0	6.88	2,729	37.7	86.4	PIS TEST
11:50	0	0.3	6.88	6	0.0	0.0	H2O SPACER
11:56	49	1.9	15.51	80	0.0	10.3	CEMENT
12:28	0	0.5	15.49	35	65.3	75.5	CEMENT TO SURFACE
12:33	0	0.0	15.18	6	65.3	75.5	Paused 12:33:19

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
1.9	2.3	2,729	66

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory
☐ Unsatisfactory

Cementer:

RAFAEL GARCIA

PRODUCTS USED