

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2018

Submitted Date:

08/10/2018

Document Number:

680303730

**FIELD INSPECTION FORM**

Loc ID 435430 Inspector Name: SCHURE, KYM On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10440  
Name of Operator: AURORA POWER RESOURCES INC  
Address: 4645 SWEETWATER BLVD STE 200  
City: SUGAR LAND State: TX Zip: 77479

**Findings:**

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Jones, Edward J.		jejones@aurorapower.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435432	WELL	SI	01/01/2017	OW	087-08178	David Bender 1A	SI

**General Comment:**

[P&A FIR](#)

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Other	# 0		corrective date
Comment:	All production equipment will be removed upon completion of P&A		
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 435432 Type: WELL API Number: 087-08178 Status: SI Insp. Status: SI

**Cement**

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): 20

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): 2,50

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 6300,1907,485

Cement Volume (sx): 2+50+20

Good Return During Job: YES

Cement Type: Portland 15#

Comment: RU wireline, set CIBP @ 6300', dumped (2) sks cement on top, loaded hole, tested pressure to (500) psi. - pressure held for (15) min. duration, shot squeeze hole @ (2000'), RIH with CICR, set retainer @ (1907'), pumped (10) bbl. spacer, broke circulation, mixed (50) sks cement plug (15#), displaced (9) bbls., stung out, pumped (2) bbls on top, stood back (480') and laid rest down, shot squeeze holes @ (600'), RIH with CICR, set retainer @ (485'), pumped (10) bbl. spacer, established circulation, mixed (50) sks plug, (10.75) bbls. of bbls. cement (15#), displaced (2) bbls., stung out & pumped (1) bbl. on top, laid down tubing, shot squeeze hole @ (75'), RD wireline, ND B.O.P's, flanged up well, waited (2) hrs., established circulation, mixed (20) sks plug (4.09) bbls cement (15#), cement in returns. Shut in well and shut down for night.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
P&A in process	schureky	08/10/2018