

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2018

Submitted Date:

08/10/2018

Document Number:

680303729**FIELD INSPECTION FORM**Loc ID 435430 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10440Name of Operator: AURORA POWER RESOURCES INCAddress: 4645 SWEETWATER BLVD STE 200City: SUGAR LAND State: TX Zip: 77479**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Jones, Edward J.		jejones@aurorapower.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435432	WELL	SI	01/01/2017	OW	087-08178	David Bender 1A	SI

General Comment:Bradenhead Test FIR - Preparing for P&A

Location

Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Production equipment will be removed upon completion of P&A		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 435432 Type: WELL API Number: 087-08178 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: Bohler Well ServiceContractor Phone: 970-522-3078Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Bradenhead Test performed - Preparing for P&A - Operator rep. is in contact with
COGCC Engineering - Gas sample taken.Corrective Action:

Date: _____

BradenHeadComment: Preparing for P&A - Tubing psi. = 0 Production Casing psi. = 20 Surface Casing psi. =
120Corrective Action:

Date: _____