

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/06/2018

Submitted Date:

08/10/2018

Document Number:

680303729

FIELD INSPECTION FORM

Loc ID 435430 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10440
Name of Operator: AURORA POWER RESOURCES INC
Address: 4645 SWEETWATER BLVD STE 200
City: SUGAR LAND State: TX Zip: 77479

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Jones, Edward J.		jejones@aurorapower.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435432	WELL	SI	01/01/2017	OW	087-08178	David Bender 1A	SI

General Comment:

[Bradenhead Test FIR - Preparing for P&A](#)

Location			
Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 0		corrective date
Comment:	Production equipment will be removed upon completion of P&A		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 435432 Type: WELL API Number: 087-08178 Status: SI Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Bradenhead Test performed - Preparing for P&A - Operator rep. is in contact with COGCC Engineering - Gas sample taken.

Corrective Action:

Date:

BradenHead

Comment: Preparing for P&A - Tubing psi. = 0 Production Casing psi. = 20 Surface Casing psi. = 120

Corrective Action:

Date: