

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2018

Submitted Date:

08/10/2018

Document Number:

680303728**FIELD INSPECTION FORM**Loc ID 435430 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10440Name of Operator: AURORA POWER RESOURCES INCAddress: 4645 SWEETWATER BLVD STE 200City: SUGAR LAND State: TX Zip: 77479**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Jones, Edward J.		jejones@aurorapower.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435431	WELL	TA	05/01/2018	OW	087-08177	Ehrlich 1A	TA

General Comment:[Bradenhead FIR - Preparing for P&A](#)

Location

Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Production equipment will be removed upon completion of P&A		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 435431 Type: WELL API Number: 087-08177 Status: TA Insp. Status: TA

CementCement ContractorContractor Name: Bohler Well ServiceContractor Phone: 970-522-3078Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Bradenhead Test performed - preparing for P&A

Corrective Action: _____

Date: _____

BradenHead

Comment: Preparing for P&A - Bradenhead FIR - Tubing psi.= 0 Prod. Casing psi. = 210 Surface Casing psi. = 220 Operator rep. is in contact with COGCC Engineering for directives - gas sample being taken.

Corrective Action: _____

Date: _____