

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2018

Submitted Date:

08/02/2018

Document Number:

689701683**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
335750 _____ LONGWORTH, MIKE _____ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Spencer, Stan		stan.spencer@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210848	WELL	PR	10/01/2010	GW	045-06606	TEXACO 2-35 TRAIL RIDG	PR
296233	WELL	PR	06/04/2012	GW	045-15948	CHEVRON TR 31-35-597	PR
296234	WELL	PR	06/28/2010	GW	045-15949	CHEVRON TR 331-35-597	PR
296235	WELL	PR	06/25/2010	GW	045-15950	CHEVRON TR 32-35-597	PR
296236	WELL	PR	06/25/2010	GW	045-15951	CHEVRON TR 432-35-597	PR
296237	WELL	PR	06/25/2010	GW	045-15952	CHEVRON TR 434-26-597	PR
422272	PIT	AC	03/22/2011		-	TR 41-35-597 2	AC
422273	PIT	AC	03/22/2011		-	TR 41-35-597 1	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused piece of 8" black poly line in southeast corner of location. South of pit.		
Corrective Action:	Comply with Rule 603.f .	Date:	09/03/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Pump at pit.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical containers at wells		
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gallons	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)	Diesel	
Other (Capacity)	500 gallons	
Other (Type)		

Berm						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal				Inadequate		
Comment:	Stained walls and base. Spill build up in containment. 2 stains outside of secondary containmnet.					
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e.. Contact area COGCC EPS				Date:	08/04/2018
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berm						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	210848	Type:	WELL	API Number:	045-06606	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	296233	Type:	WELL	API Number:	045-15948	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	296234	Type:	WELL	API Number:	045-15949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	296235	Type:	WELL	API Number:	045-15950	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	296236	Type:	WELL	API Number:	045-15951	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	296237	Type:	WELL	API Number:	045-15952	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:						Date:			
Facility ID:	422272	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	422273	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass					
		Culverts	Pass			
		Gravel	Pass			
				Material Handling And Spill Prevention	Pass	
		Ditches	Pass			
		Compaction	Pass			
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Lined: Pit ID: 422272 Lat: 39.574510 Long: -108.240600Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: g**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: Type: Skimming/Settling Lined: YES Pit ID: 422273 Lat: 39.574470 Long: -108.240600Reference Point: Other: Length: Width: **Lining:**Liner Type: Plastic Liner Condition: AdequateComment:

Corrective Action		Date: <u>6</u>
Fencing:		
Fencing Type: <u>Netting/Fence com</u>	Fencing Condition: <u>Adequate</u>	
Comment:		
Corrective Action		Date:
Netting:		
Netting Type: <u>Fence/Net Combo</u>	Netting Condition: <u>Good</u>	
Comment:		
Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>Hydrocarbons observed on pit and build up on pit walls.</u>	
Corrective Action	<u>Remove oil from pit per Rule 902.c.</u>	Date: <u>08/03/2018</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401723846	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4542626
689701684	Inspection 689701683 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4542622