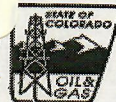


01344372

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



FOR OGCC USE ONLY

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

RECEIVED
MAY 04 2005
COGCC

1. OGCC Operator Number: 10084	4. Contact Name Mark Gully	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Pioneer Natural Resources USA, Inc	Phone: 303 298-8100	
3. Address: 1401 17th Street City: Denver, State: CO Zip: 80202	Fax: 303 298- 1147	
5. API Number 05- 103-10444	6. OGCC Facility ID Number	Survey Plat
7. Facility Name: Columbine Springs Federal	Operator's Facility Number 11C-11-4S-104	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 11 T4S R104W 6th PM		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Baxter Pass	Technical Info Page
11. Federal, Indian or State Lease Number: COC10179		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Location from (QtrQtr, Sec, Twp, Rge, Mer):

Change of Surface Location from Exterior Section Lines:

Change of Surface Location to (QtrQtr, Sec, Twp, Rge, Mer):

Change of Surface Location to Exterior Section Lines:

Change of Bottomhole location should be noted on the Technical Information Page 2 of this form and deviated drilling plan should be submitted.

Ground Elevation: Is location in a high density area (Rule 603b)? ☐ Yes ☐ No

Distance to nearest Property Line:

Distance to nearest Lease Line:

Distance to nearest Building, Public Rd, above ground utility or railroad:

Has Surface Owner consultation taken place? ☐ Yes ☐ No☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME AND NUMBER:

From:

To:

Effective Date:

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☒ SPUD DATE: 08/11/2004☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from completion date)☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Reservoir Stimulation☐ Rule 502 variance requested☐ New Pit☐ Perforating/Perfs Added☐ Casing/Cementing Program Change☐ Landfarming

Gross Interval Changed?

☐ Other:☐ Status Update/Change of Remediation Plans
for Spills and Releases☐ Yes ☐ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 04/29/2005

Print Name:

Mark T. Gully

Title: Staff Operations Engineer

OGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY: