

HALLIBURTON

iCem[®] Service

PDC ENERGY-EBUS

Date: Tuesday, May 08, 2018

Barr 11L-301 Production

Job Date: Sunday, April 29, 2018

Sincerely,
Julia Nichols

Legal Notice

Disclaimer:

All information in this report is provided subject to the terms and conditions which govern the services provided by Halliburton. Halliburton personnel use their best efforts in gathering information and their best judgment in interpreting it, but any interpretation, research, analysis or recommendation furnished by Halliburton are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and empirical relationships and assumptions are not infallible, and with respect to which professionals in the industry may differ. iCem 3D Displacement results are used to understand how fluids intermix during a cement job. Simulation and 3D displacement results are not intended as and should not be used as a replacement for bond logs in determining top of cement. Current 3D model calculations are known to model more volume than the input volume for standard cases due to known calculation improvements required. For rotational cases, the modeled volume will be impacted by the same calculations impacting the standard cases, as well as additional constraints imposed to make the calculation time required operationally feasible. Therefore, until further notice, 3D displacement results should not be used for replacement of a bond log, or used as an identifier of top of cement. HALLIBURTON IS UNABLE TO GUARANTEE THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, OR JOB RECOMMENDATION and any interpretation or recommendation is not for use of or reliance upon by any third party. The customer has full responsibility for any of its decisions which are based on the information provided in this report.

Table of Contents

1.0 Cementing Job Summary 4

 1.1 Executive Summary4

2.0 Real-Time Job Summary 7

 2.1 Job Event Log7

3.0 Attachments..... 10

 3.1 Custom Results – Job Chart with Events10

 3.2 Custom Results – Job Chart without Events.....11

 3.3 Lab Report12

1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Barr 11L-301** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

No spacer or cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Fort Lupton]

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 304535	Ship To #: 3832751	Quote #: 0022435878	Sales Order #: 0904816375
Customer: PDC ENERGY-EBUS		Customer Rep:	
Well Name: BARR	Well #: 11L-301	API/UWI #: 05-123-45682-00	
Field: WATTENBERG	City (SAP): KERSEY	County/Parish: WELD	State: COLORADO
Legal Description: SE SE-11-5N-65W-244FSL-394FEL			
Contractor: ENSIGN DRLG		Rig/Platform Name/Num: ENSIGN 152	
Job BOM: 7523 7523			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA/HX38199		Srv Supervisor: Nicholas Peterson	
Job			

Formation Name	
Formation Depth (MD)	Top Bottom
Form Type	BHST
Job depth MD	12,365'
Water Depth	Job Depth TVD 6,800'
Perforation Depth (MD)	Wk Ht Above Floor 5'
	From To

Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36			0	1671		
Casing		5.5	4.778	20			0	12365		0
Open Hole Section			8.5				1671	12368		0

Tools and Accessories									
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make
Guide Shoe	5.5	1	WEATH	12,365		Top Plug	5.5	1	WEATH
Float Shoe	5.5	1	WEATH	12,335		Bottom Plug	5.5	1	WEATH
						Plug Container	5.5	1	HES
						Centralizers	5.5	182	WEATH

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Flush	Mud Flush III	50	bbl	8.4			4	2,100	
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	Spacer	Tuned Spacer III	100	bbl	11.1	4.5	29.4	5	3,668	

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Lead	HALCEM (TM) SYSTEM	815	sack	15.6	1.18	5.15	5	4,197
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
4	ElastiCem	ELASTICEM (TM) SYSTEM	770	sack	14.4	1.7	7.3	6	5,621
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
5	MMCR	MMCR Displacement	30	bbl	8.34			5	
0.4170 gal/bbl		MICRO MATRIX CEMENT RETARDER, 5 GAL PAIL (100003781)							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
6	Displacement	Fresh Water	0	bbl	8.34			8	
Cement Left In Pipe		Amount	0 ft		Reason			Wet Shoe	
Mix Water:		pH 7.0	Mix Water:		0 ppm	Mix Water Temperature:		72 °F	
			Chloride:						
Cement Temperature:		## °F	Plug Displaced by:		8.33 lb/gal	Disp. Temperature:		72 °F	
Plug Bumped?		Yes	Bump Pressure:		2,450 psi	Floats Held?		Yes	
Cement Returns:		0 bbl	Returns Density:		## lb/gal	Returns Temperature:		## °F	
Comment: Pumped 50 bbls Mud Flush, 100 bbls Tuned Spacer, 171 bbls Lead, 233 bbls Tail. Pumped 274 bbls Displacement no mud flush back to surface.									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pump Press (psi)	Comments
Event	1	Call Out	Call Out	4/29/2018	07:00:00	USER				CREW CALLED OUT AT 07:00, REQUESTED ON LOCATION 12:00. CREW PICKED UP CEMENT, CHEMICALS, AND PLUG CONTAINER FROM FT. LUPTON, CO. BULK 660 10784082, BACK UP AIR 11633848, AND PUMP 11189145.
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	4/29/2018	10:15:00	USER				DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW.
Event	3	Crew Leave Yard	Crew Leave Yard	4/29/2018	10:30:00	USER				STARTED JOURNEY MANAGEMENT.
Event	4	Arrive at Location from Service Center	Arrive at Location	4/29/2018	11:15:00	USER				END JOURNEY MANAGEMENT. MEET WITH CO. MAN TO DISCUSS JOB; SURFACE CASING- 9.625" 36 LB/FT @ 1,670', 5.5" CASING: 20 LB/FT TOTAL 12,365', 8.5" HOLE, TD 12,338', 27.67 SHOE TRAC, TVD- 6,800'. PUMP FRESH WATER DISPLACEMENT WITH MMCR FIRST 30 BBLS. CASING LANDED @ 15:00 04/29/2018. RIG CIRCULATED 2 BOTTOMS UP.
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	4/29/2018	11:30:00	USER				HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.
Event	6	Rig-Up Equipment	Rig-Up Equipment	4/29/2018	11:45:00	USER				CREW STAGED EQUIPMENT AND RIGGED UP BULK, IRON, AND WATER HOSES TO PERFORM JOB.
Event	7	Rig-Up Completed	Rig-Down Completed	4/29/2018	13:00:00	USER				WAITED ON RIG TO FINISH RUNNING CASING.
Event	8	Safety Meeting - Pre Job	Safety Meeting - Pre Job	4/29/2018	17:30:00	USER	8.01	0.00	11.00	MEETING WITH HALLIBURTON AND RIG PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	9	Start Job	Start Job	4/29/2018	17:54:45	COM5				BEGIN RECORDING JOB DATA.
Event	10	Test Lines	Test Lines	4/29/2018	18:00:18	COM5	8.17	0.00	5854.00	PRESSURE TESTED IRON TO 6,000 PSI. KICKOUTS SET @ 500 PSI, KICKED OUT @ 1,600 PSI, 5TH GEAR STALL OUT @ 1,940 PSI.
Event	11	Pump Spacer 1	Pump Spacer 1	4/29/2018	18:03:47	COM5	8.16	3.90	323.00	PUMP 50 BBLS OF MUD FLUSH @ 8.4 LBS/GAL. HOMF

CALCULATED @ 251.84', TOMF CALCULATED @ SURFACE.
CALCULATED TO GET 38 BBLS MUD FLUSH TO SURFACE.
PUMP RATE @ 4 BBLS/MIN @ 380 PSI.

Event	12	Pump Spacer 2	Pump Spacer 2	4/29/2018	18:16:21	COM5	9.48	3.90	574.00	PUMP 100 BBLS OF TUNED SPACER III @ 11.1 LB/GAL, 5 GALS D-AIR. HOTS CALCULATED @ 2,204.15' TOTS CALCULATED @ 251.84'. DENSITY VERIFIED BY PRESSURIZED MUD SCALES. PUMP RATE 5 BBLS/MIN @ 640 PSI.
Event	13	Pump Lead Cement	Pump Lead Cement	4/29/2018	18:38:01	COM5	15.63	5.30	949.00	PUMPED 815 SKS OF HALCEM @ 15.6 LB/GAL, 1.18 FT3/SK, 5.15 GAL/SK. 171.28 BBLS, HOL CALCULATED @ 4,198.04', TOL CALCULATED @ 2,455.99. DENSITY VERIFIED BY PRESSURIZED MUD SCALES. PUMP RATE 5 BBLS/MIN 423 PSI.
Event	14	Pump Tail Cement	Pump Tail Cement	4/29/2018	19:15:27	COM5	14.57	3.10	209.00	PUMP 770 SKS OF ELASTICEM @ 14.4 LB/GAL, 1.7 FT3/SK, 7.3 GAL/SK, 233.13 BBLS. HOT CALCULATED @ 5,713.97', TOT CALCULATED @ 6,654.03'. DENSITY VERIFIED BY PRESSURIZED MUD SCALES. PUMP RATE 6 BBLS/MIN @ 503 PSI.
Event	15	Shutdown	Shutdown	4/29/2018	19:56:30	USER	13.83	4.00	220.00	SHUTDOWN FOR RIG TO BLOW AIR BACK.
Event	16	Clean Lines	Clean Lines	4/29/2018	20:00:20	USER	18.67	0.00	2.00	CLEANED PUMPS AND LINES WITH 10 BBLS FRESH WATER.
Event	17	Drop Top Plug	Drop Top Plug	4/29/2018	20:11:26	COM5				PLUG LEFT CONTAINER, VERIFIED BY CO. MAN.
Event	18	Pump Displacement	Pump Displacement	4/29/2018	20:14:00	COM5	8.04	0.00	1.00	BEGIN CALCULATED DISPLACEMENT OF 274 BBLS WITH FRESH WATER. PUMPED THE FIRST 30 BBLS WITH MMCR, PUMPED 184 BBLS WITH BIOCID, AND STAYFIL.
Event	19	Bump Plug	Bump Plug	4/29/2018	21:00:01	COM5	8.39	1.60	2569.00	PLUG BUMPED AT CALCULATED DISPLACEMENT. 2,353 PSI PRESSURED 500 PSI OVER BUMP.
Event	20	Shift Tool - Lower	Shift Tool - Lower	4/29/2018	21:05:07	USER	8.42	2.00	3014.00	SHIFTED TOOL @ 3,612 PSI, PUMPED 5 BBL WET SHOE.
Event	21	Check Floats	Check Floats	4/29/2018	21:06:46	USER	8.36	0.00	2005.00	FLOATS HELD GOT 2 BBLS BACK.
Event	22	End Job	End Job	4/29/2018	21:08:25	COM5	8.33	0.00	2.00	STOP RECORDING JOB DATA.
Event	23	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	4/29/2018	21:15:00	USER				DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event	24	Rig-Down Equipment	Rig-Down Equipment	4/29/2018	21:30:00	USER				RIG DOWN BULK AND MIXING EQUIPMENT.

Event	25	Rig-Down Completed	Rig-Down Completed	4/29/2018	22:30:00	USER	ALL HALLIBURTON ITEMS WERE STOWED FOR TRAVEL, AND LOCATION WAS CLEAN.
Event	26	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	4/29/2018	22:45:00	USER	DISCUSSED ROUTES HAZARDS AND COMMUNICATION WITH CREW.
Event	27	Depart Location	Depart Location	4/29/2018	23:00:00	USER	THANK YOU FOR USING HALLIBURTON - NICK PETERSON AND CREW.