

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT



FOR OGCC USE ONLY

RECEIVED

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

ET OE PR ES

Complete the Attachment Checklist

OGCC Operator Number: 72085	Contact Name & Phone	Wellbore diagram	Oper	OGCC
Name of Operator: PRIMA OIL & GAS COMPANY	TINA MILLER	Site Facility Diagram	X	
Address: 1099 18th Street, Suite 400	No: (303) 297-2300			
City: DENVER State: CO Zip: 80202	Fax: (303) 297-7708			
API Number : 05- 123-16614-00				
Well Name: SWANSON	Number: 28-24			
Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec. 28-T6N-R66W, 6th PM			

List in order of completion.

FORMATION: CODELL Producing Y N Commingled OGCC

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion

Reperf 7086' 7096' 40 2" RTG Gun

Formation Treatment Describe:
Refrac'd Codell w/262,780# 20/40 sand and 123,270 gals of 22, 20 & 18# Vistar gel.

Test Information	Date: 02/28/01	Hours: 1	Bbls Oil: 5	MCF Gas: 18	Bbls H2O: 2
Production Test Method: Flowing	Casing Pressure: 900	Flowing Tubing Pressure: 520	Choke Size 40/64		
API Gravity Oil:	BTU Gas:	Gas Disposition:			
Calculated 24 Hr Rate	Bbls Oil: 120	MCF Gas: 432	Bbls H2O: 48	GOR: 3600	

Production Method: Flowing

Tubing Size: 2 1/16" Setting Depth: 7070' Packer Depth:

Non-producing Completion Status: Abd SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:



FORMATION: Producing Y N Commingled OGCC

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion

Formation Treatment Describe:

Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H2O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size		
API Gravity Oil:	BTU Gas:	Gas Disposition:			
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H2O:	GOR:	

Production Method:

Tubing Size: Setting Depth: Packer Depth:

Non-producing Completion Status: Abd SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

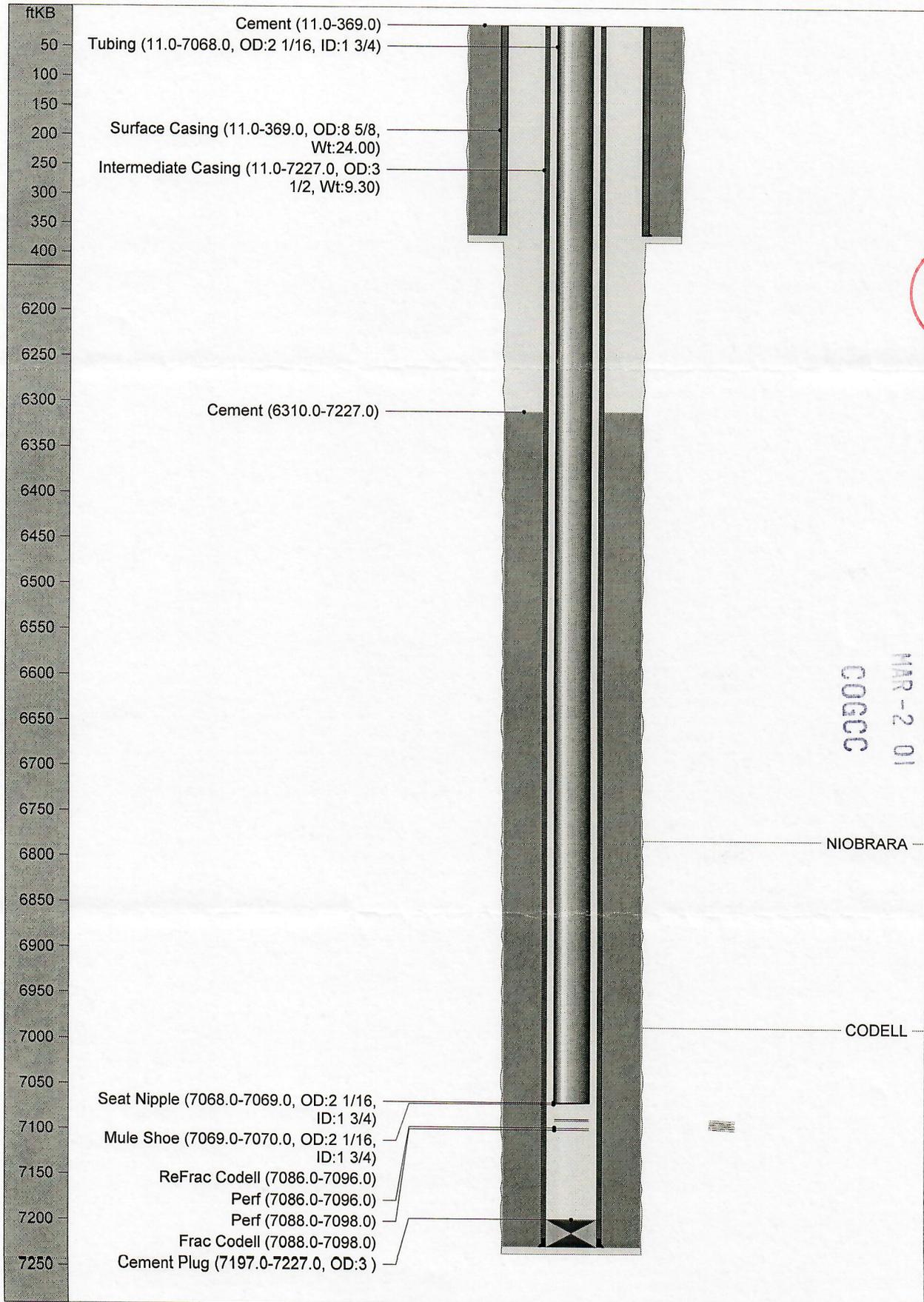
Print Name TINA MILLER

Signed *Tina Miller* Title: ENGINEERING TECHNICIAN Date: 03/01/01

SWANSON 28-24

PRIMA OIL & GAS C

2/22/01



RECEIVED
MAR - 2 01
COGCC

NIORARA

CODELL