

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2018

Submitted Date:

08/05/2018

Document Number:

688302265**FIELD INSPECTION FORM**
 Loc ID 320706 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	<a href="#">All Inspections</a>
Espinosa, Bill	(303) 829-4982	billespinosa30@yahoo.com	<a href="#">All Inspections</a>
Ingve, Ed	(303) 680-4725	ed@renegadeoilandgas.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204575	WELL	PR	10/18/2012	GW	005-06660	STATE B 1	PA

**General Comment:**PA on 7/23,24, 31/2018 and 8/2/2018. Cut, cap and cover of wellhead and flowline abandonment still need to be completed as of 8/2/2018.

**Inspected Facilities**Facility ID: 204575 Type: WELL API Number: 005-06660 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Basic cement/ATP

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): 295

Good Return During Job: \_\_\_\_\_

Cement Type: 15.8 ppgComment:Pioneer wireline7/23/2018 Set 100 sxs from 7750 to 7400'.7/24/2018 Perf'd at 4500' and squeezed 50 sxs cement. Perf'd at 2090' KB.7/31/2018 Squeezed 75 sxs 15.8, 2% CaCl cement (displaced with 11.5 bbls water) from 2100 to 1670'-tagged atn witnessed. Pumped 50 sxs cement from 1440' to 830' (tubing at 1450', top cal at 800'. Pumped 20 sxs from 240' to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment:Bradenead was cemented in 3/12/2012 with 600 sxs. Bradenhead was dead prior to plugging.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Workover**Comment:Toby's Oil Field Service Rig 2

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688302330	Renegade State B 1 PA	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4543696">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4543696</a>