

RECOMPLETION APD CHECKLIST

Operator	Gerrit	Location:	NWSE 30-3N-64W
Well Name:	Corp in Red D 3045	API #	05-123-16622

Labeling	Formation	Spacing order	Unit	API Six
X	END	032	323	0
→	cd1	407-66	160	Already perm
54		4932	160	1

[illegible]

(Well spot, adjacent wells, water wells, spacing units, etc.

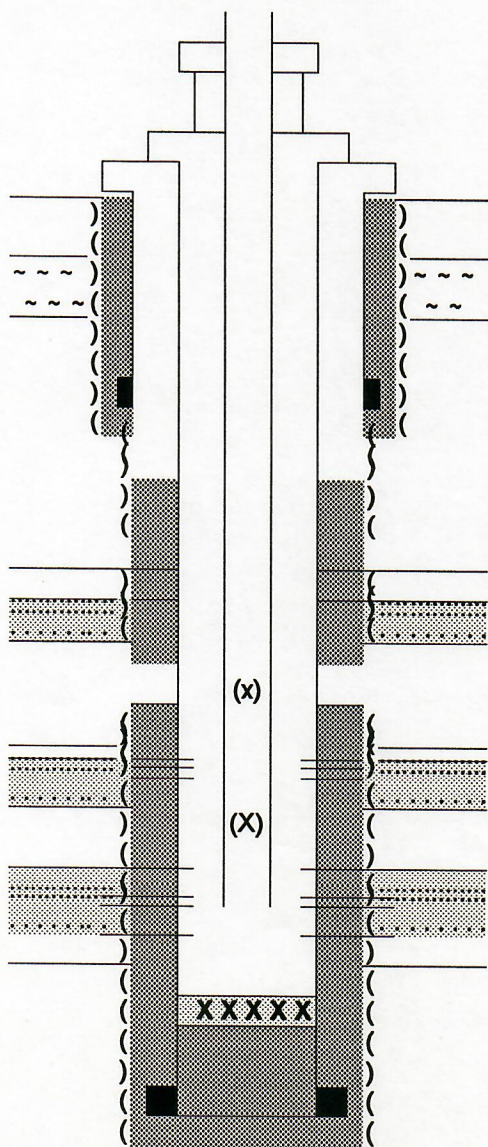
24	19	20
bed	NBCSX NBCSX NBCSX NBCSX	NBCSX NBCSX NBCSX NBCSX
25	Cd 123 Cd Cd	Cd Cd Cd Cd
	30	29
	NBCSX NBCSX Cd-SX BXO	BXO Cd-SX BXO BXO
36	31	32

OK	Fee Paid	Y NA	N						
X	Common Interest	Y	N	Commingled agreement	Y	N	Protest	Y	N
X	Legal Location	Y	N	Exception letter	Y	N	Protest	Y	N
X	Aquifer Protection	DIL		Depth (SB5, attach print):	575		Surf csg:	625	Deepest well within 1 mile
X	Cement Bond Log			Existing	Y	N	Required to verify compliance	Y	N
X	Uphole formations (ie. Susx)	NA		Adequate	Y	N	Isolated	Y	N
				Depth:			Productive in 1 mile radius	Y	N

WELLBORE DIAGRAM FOR COMMINGLED WELLS

Operator: Gerrity Oil & Gas Corporation
Lease Name: Corbin Red D
Lease Number: #30-4J
Location: NWSE 30-T3N-R64W
County: Weld
Date: 6/4/97

GR Elev.: 4793'



8 5/8" Surface Casing set at 625'

Top of Cement: 3722' ⁵⁰

Proposed Sussex Perfs: 4430'-4450'

Proposed Sand Plug @ 7220'

Proposed Codell Perfs: 7070'-7078'

Proposed CIBP or RBP @ 7150'

Producing J Sand Perfs: 7511'-7556'

4 1/2" casing set at 7654'

Total Depth: 7654'

LOCATION: NE1/4 OF NW1/4 OF SEC. 35, T.5N., R.68W. (990 NSL, 1650 WSL)

Ground Elevation: 4996

Number of Acres: 320

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	----
LOWER DAWSON	----	----	----	----	----	----	----
DENVER	----	----	----	----	----	----	----
UPPER ARAPAHOE	----	----	----	----	----	----	----
LOWER ARAPAHOE	----	----	----	----	----	----	----
LARAMIE-FOX HILLS	----	----	----	----	----	----	----

note: E indicates location is at aquifer boundary and values may be more approximate.

LOCATION: NW1/4 OF NE1/4 OF SEC. 35, T.5N., R.68W. (660 NSL, 1980 ESL)

Ground Elevation: 4959

Number of Acres: 320

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	----
LOWER DAWSON	----	----	----	----	----	----	----
DENVER	----	----	----	----	----	----	----
UPPER ARAPAHOE	----	----	----	----	----	----	----
LOWER ARAPAHOE	----	----	----	----	----	----	----
LARAMIE-FOX HILLS	----	----	----	----	----	----	----

note: E indicates location is at aquifer boundary and values may be more approximate.

LOCATION: NW1/4 OF SE1/4 OF SEC. 30, T.3N., R.64W. (1650 SSL, 1639 ESL)

Ground Elevation: 4793

Number of Acres: 320

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	----
LOWER DAWSON	----	----	----	----	----	----	----
DENVER	----	----	----	----	----	----	----
UPPER ARAPAHOE	----	----	----	----	----	----	----
LOWER ARAPAHOE	----	----	----	----	----	----	----
LARAMIE-FOX HILLS	4218	4526	183.9	575	267	88.29	NT

note: E indicates location is at aquifer boundary and values may be more approximate.

LOCATION: SW1/4 OF SE1/4 OF SEC. 8, T.1S., R.67W. (990 SSL, 1560 ESL)

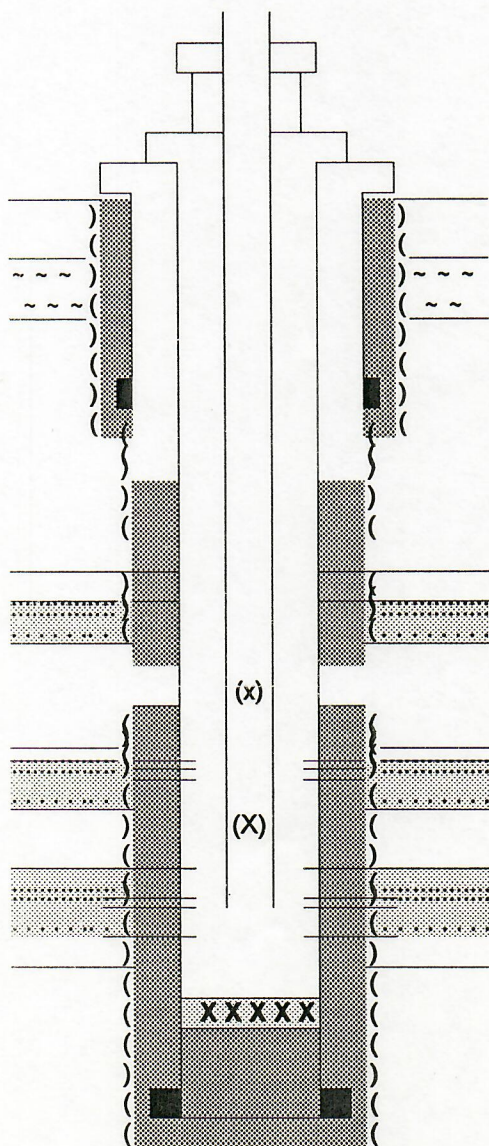
Ground Elevation: 5154

Number of Acres: 320

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Date: 6/4/97

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Proposed Sussex Perfs: 4430'-4450'

Proposed Sand Plug @ 7220'

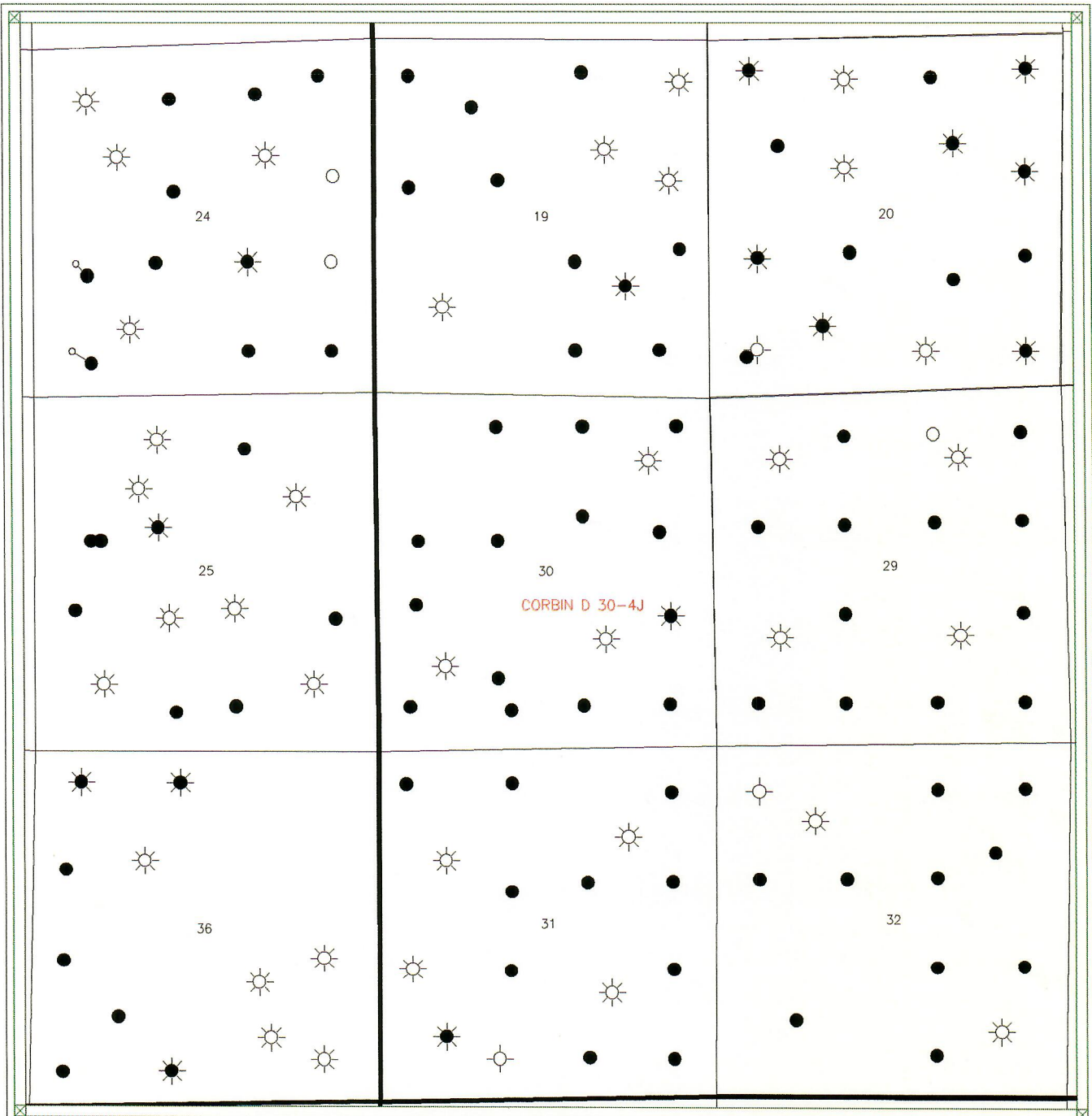
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Proposed CIBP or RBP @ 7150'

Producing J Sand Perfs: 7511'-7556'

4 1/2" casing set at 7654'

Total Depth: 7654'



PATINA OIL & GAS CORPORATION

PATINA
OIL & GAS CORPORATION

DJ BASIN
CORBIN D 30-4J
SEC. 30 - TWP. 3 NORTH - RANGE 64 WEST

PAULA PORTER

6/6/97

Schlumberger

DUAL INDUCTION - SFL

WITH LINEAR CORRELATION LOG

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All interpretations are opinions based on inferences from electrical or other measurements. We do not guarantee the accuracy or correctness of any interpretations and we shall not be liable for any damages, including consequential damages, or expenses, or costs, or if our officers, agents or employees, or subcontractors, are injured or killed in connection with our work.

Run No.	ONE
Service Order No.	620712
Drilling Fluid Level	
Salinity	500 OH-M
Rmf @ BHT	782 OH-MV
Rmc @ BHT	679 OH-MV
Logging Speed	3600 OH-MV
EQUIPMENT DATA	
Tool Number 1	TCV AB 24
Tool Number 2	EV BD 1133
Tool Number 3	TCV BB 88
Tool Number 4	SGC SA 455
Tool Number 5	CNC HA 443
Tool Number 6	CNB AB 330
Tool Number 7	NSR E 1369
Tool Number 8	DHS B 3815
Tool Number 9	NSC E 2916
Tool Number 10	GSP J A 1829
Tool Number 11	DIS EA 375
Tool Number 12	DIC DA 1101
REMARKS:	
RIG MAXIM #5	
DIL FDC CNL GR RAN IN COMBO	
1.5" STANDOFF RAN ON DIL	

CP 32.6

FILE 7

29-DEC-1992 01:25 (UP)

