

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/28/2018

Submitted Date:

08/01/2018

Document Number:

688302294**FIELD INSPECTION FORM**
 Loc ID 437846 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: P O BOX 2197City: HOUSTON State: TX Zip: 77252-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
ConocoPhillips		COPColoradoReg@conocophillips.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437851	WELL	DG	11/01/2018	LO	005-07228	State La Plata 5-65 13-15 4AH	PR
449152	WELL	DG	11/29/2017		005-07259	State La Plata 5-65 13-15 3DH	PR

General Comment:

Production/Spill Inspection. Inspector was contacted on Saturday 7/28/2018 about a spill/mist spray from a valve on the FWKO tank on this location. The E&P mist was originally estimated to be ~2.9bbls but after revision (and site inspection), was estimated <1 bbl (see attached photos). Wind was from the north and mist was from the FWKO to at least the barbed wire site fence on the south side. No cows were seen in the pasture rotation near the location at time inspection and Coal Creek is ~1750' west of the wells.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	sign at gate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-595-8258

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Valve leak at FWKO. Remove and properly dispose of stained soil (see attached photos).		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	08/31/2018
Type	OTHER		
Comment:	Metal water tub filled with oil next to FWKO (see attached photo). Remove or cover tub to protect wildlife. Wellhead cellars filled with water (see attached photo). Remove water or cover cellar to protect wildlife.		
Corrective Action:	Remove or cover tub to protect wildlife and remove water or cover cellar to protect wildlife.	Date:	08/02/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		

Comment: barbed wire			
Corrective Action:		Date:	

Equipment:

Type: Flare	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment: Generator, propane tank			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment: from wellheads to treaters marked on each end			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: shed, solar panel			
Corrective Action:		Date:	
Type: VRU	# 2		
Comment:			
Corrective Action:		Date:	
Type: FWKO	# 2		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same metal berms as crude oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	8	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 437851 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No problems seen on location.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 437851 Type: WELL API Number: 005-07228 Status: DG Insp. Status: PR**Producing Well**

Comment: Bradenhead digital gauge at wellhead -3 psi
Casing digital gauge at wellhead -4 psi
Tubing digital gauge at wellhead 145/162 psi

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumbed to surface.

Corrective Action:

Date:

Facility ID: 449152 Type: WELL API Number: 005-07259 Status: DG Insp. Status: PR**Producing Well**

Comment: Bradenhead digital gauge at wellhead -2 psi
Casing digital gauge at wellhead -10 psi
Tubing digital gauge at wellhead 141 psi

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumbed to surface.

Corrective Action:

Date:

CompletionOperation: Flowback

Date Flowback:

Contractor: Select

Comment: Flowback recently ended and 10 flowback frac tanks on side of location.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, RANGELAND

Comment: [SLB land](#)**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? _____

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? _____

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment

Corrective Action

Date _____

Guy line anchors marked? _____

Comment

Corrective Action

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Seeding	Pass			
Culverts	Pass	Culverts	Pass			
Retention Ponds	Pass	Mulching	Pass			Retention pond on west side of location
Waddles	Pass	Waddles	Pass			
Mulching	Pass					
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688302305	Conoco Phillips State La Plata 5-65 13-15 4AH/DH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4541265