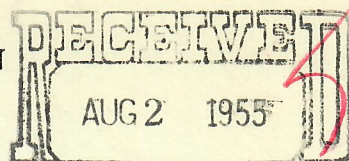


**COLORADO OIL AND GAS CONSERVATION COMMISSION**  
**SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report xx

Locate



	Tract 38		
			o

Notice to do work ☐

Report of work done ☒

Land: Fee and Patented ☐  
 State ☒

Lease No. 3256

Colorado

State

Moffat

County

Shell Creek

Field

Tract 38

Well #1

(Well No.)

State

(Lease)

SE

(1/4 Sec.)

tract 38 11N

(Sec.)

(Twp.)

100W

(Range)

6th P.

(Meridian)

The Well is located 450 Ft. (N) of Section Line and 723 Ft. (E) of Section Line.  
 (S) (W)

The elevation above sea level is 6823 Ft.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

At a depth of 6845 feet, the following 5½" casing was run into the well:

1 Baker flexiflo float shoe  
 1 jk. 5½" 17# J-55 8rd thd ST&C  
 1 Baker flexiflo collar  
 49 jts. 5½" 17# J-55 8rd thd ST&C  
 164 jts. 5½" 15.5# J-55 8rd thd ST&C  
 1 pc. 5½" 17# J-55 8rd thd ST&C

BEST IMAGE  
AVAILABLE

	Net	Gross
	1.63'	1.63'
	27.37'	27.61'
	1.53'	1.77'
	1533.80'	1545.54'
	5262.78'	5302.07'
	9.33'	9.57'
	6836.44'	6888.19'

Landed casing at 6848.29', 11.85' below the Kelly bushing. Cemented casing with 645 sacks Ideal regular cement, using Halliburton Oil Well Cementing Company services. Good mud returns were obtained while mixing and displacing cement. A temperature survey located top of the cement behind the 5½" casing at 5125 feet. Pressure tested casing and BOP to 3,000 psi and casing test held satisfactorily.

Rigged up gas drilling equipment and started in hole with bit, displacing water in well with natural gas. Resumed drilling operations, using natural gas as a circulating medium. (Cont'd.)

Approved: AUG 2 1955

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Date July 29, 1955

Company Mountain Fuel Supply Company

Address P.O. Box 1129, Rock Springs, Wyoming

By Simon

Title Vice President

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.